



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department
Year-End Status Report for Purchase Power Supply, Transmission and
Purchase Power Restricted Fund Credit

RIPUC Docket No.: **5194**

Book 2- Schedules A - H

	A	B	C	D	E	F	G	H	I
1	Pascoag Utility District - Expense by Rate Component								
2	January 2021								
3	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
4									
5	MMWEC - Project 6							\$ -	
6	Project 6	990,393		\$ 26,371.11		\$ 56.66		\$ 26,427.77	
7	Seabrook Surplus Credit/ other credit							\$ -	
8	Total MMWEC-Project 6	990,393		\$ 26,371.11		\$ 56.66		\$ 26,427.77	\$ 0.0267
9									
10	MMWEC Non-PSA								
11	Admin Exp			\$ 263.56				\$ 263.56	
12	HQI					\$ 1,052.22		\$ 1,052.22	
13	HQII							\$ -	
14	HQIII							\$ -	
15	Total MMWEC Non PSA			\$ 263.56		\$ 1,052.22		\$ 1,315.78	
16									
17	NYPA - Niagara & St Lawrence								
18	Capacity			\$ 5,697.10				\$ 5,697.10	
19	Energy	783,017		\$ 3,852.44				\$ 3,852.44	
20	NYISO Ancillary					\$ 857.67		\$ 857.67	
21	TUC Charges					\$ 17,488.70		\$ 17,488.70	
22	ISO True up Charges/credits					\$ (4.34)		\$ (4.34)	
23	Total - Niagara & St Lawrence	783,017		\$ 9,549.54		\$ 18,342.03		\$ 27,891.57	\$ 0.0356
24									
25								\$ -	
26								\$ -	
27								\$ -	
28								\$ -	
29								\$ -	
30								\$ -	
31		0		\$ -		\$ -		\$ -	#DIV/0!
32									
33	National Grid								
34	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
35	DAR Charge true up							\$ -	
36	LNS - NGrid					\$ 27,467.31		\$ 27,467.31	
37	Total National Grid					\$ 33,132.31		\$ 33,132.31	
38									
39	Energy New England								
40	All Requirements/ST Power Sply			\$ 7,767.00				\$ 7,767.00	
41	Spruce Mountain	129,461		\$ 12,848.96				\$ 12,848.96	\$ 0.0992
42	Spruce Mountain - REC Sales							\$ -	
43	Spruce Mountain - FCM Credit			\$ (814.14)				\$ (814.14)	
44	Brown Bear Hydro II	157,113		\$ 8,163.59				\$ 8,163.59	\$ 0.0520
45	Energy Purchase BP	2,060,800		\$ 75,940.48				\$ 75,940.48	\$ 0.0369
46	Financial Settlement							\$ -	#DIV/0!
47	First Light Power Resource Managemt	366,055		\$ 14,933.35				\$ 14,937.35	0.008
48	First Light Power Resource settlement			\$ 29.2				\$ 29.24	
49	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	#DIV/0!
50	HQ HQ/CC Payment			\$ (1,270.03)				\$ (1,247.03)	#DIV/0!
51	Energy Purchase - next era	372,000		\$ 15,583.08				\$ 15,583.08	
52	Option Energy Purchase NextEra	496,000		\$ 19,949.02				\$ 19,949.02	\$ 0.0402
53	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00	
54	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
55	NextEra Energy Mktg UCAP Sales			\$ (5,297.00)				\$ (5,297.00)	
56	Energy Purchase Canton Mntn Wind	118,705		\$ 12,440.31				\$ 12,440.31	
57	Canton Mntn Wind UCAP FMC credit			\$ (767.85)				\$ (767.85)	
58	ENE/ISO								
59	ISO Monthly Charges			\$ 114,824.68		\$ 105,758.67		\$ 220,583.35	
60	Weekly Sales/Purchases	-179,337		\$ (2,818.90)				\$ (2,818.90)	\$ 0.0157
61	Annual ISO Membership Fee							\$ -	
62	Mh CM Credit							\$ -	
63	Ene/Constant Energy Capital								
64	Pascoag Powerhouse	35,420		\$ 12,639.50		\$ 10,789.42		\$ 23,428.92	\$ 0.6616
65	Total -Energy New England	3,556,271		\$ 293,888.29		\$ 115,107.9		\$ 408,995.38	
66									
67	Power Costs - January 2020	5,329,6127		\$ 330,072.50		\$ 16,7690.31		\$ 497,762.81	\$ 0.0934
68	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	
69	Legal Expenses			\$ 1,871.42				\$ 1,871.42	
70				\$ 328,643.92		\$ 167,690.31		\$ 496,334.23	
71									
72	NYPA Interruptible Kwh rs			Month		Y-T-D			
73	Niagara & St Lawrence			88,927		88,927			
74				88,927		88,927			

	A	B	C	D	E	F	G	H	I
76	Pascoag Utility District - Expense by Rate Component								
77	February 2021								
78	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
79									
80	MMWEC - Project 6							\$ -	
81	Project 6	895,071		\$ 25,923.35				\$ 25,923.35	
82	Surplus Credit/ Other					\$ 61.18		\$ 61.18	
83	Total MMWEC-Project 6	895,071		\$ 25,923.35		\$ 61.18		\$ 25,984.53	\$ 0.0290
84									
85	MMWEC Non-PSA								
86	Admin Exp/ other charges			\$ 108.64				\$ 108.64	
87	HQI					\$ 632.56		\$ 632.56	
88	HQII							\$ -	
89	HQIII							\$ -	
90	Total MMWEC Non PSA			\$ 108.64		\$ 632.56		\$ 741.20	
91									
92	NYPA - Niagara & St Lawrence								
93	Demand			\$ 5,697.10				\$ 5,697.10	
94	Energy	743,530		\$ 3,658.16				\$ 3,658.16	
95	NYISO Ancillary					\$ 755.53		\$ 755.53	
96	TUC Charges					\$ 13,687.97		\$ 13,687.97	
97	ISO True up Charges/credits			\$ (7,453.90)		\$ 5.05		\$ (7,448.85)	
98	Total - Niagara	743,530		\$ 1,901.36		\$ 14,448.65		\$ 16,349.91	\$ 0.0220
99									
100									
101									
102									
103									
104									
105									
106									
107									
108	National Grid								
109	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
110	LNS - NGrid					\$ 29,284.28		\$ 29,284.28	
111	Total National Grid					\$ 34,949.28		\$ 34,949.28	
112									
113	Energy New England								
114	All Requirements/ST Power Sply			\$ 7,758.00				\$ 7,758.00	
115	Spruce Mountain	132,366		\$ 13,137.35				\$ 13,137.35	\$ 0.0993
116	Spruce Mountain - REC Sales			\$ (13,062.11)				\$ (13,062.11)	
117	Spruce Mountain - FCM Credit			\$ (802.24)				\$ (802.24)	
118	Brown Bear Hydro II	98,056		\$ 5,094.96				\$ 5,094.96	
119	Energy Purchase BP	1,673,600		\$ 61,672.16				\$ 61,672.16	\$ 0.0369
120	Financial Settlement							\$ -	#DIV/0!
121	First Light Power Resource Managem	205,714		\$ 8,529.64				\$ 8,529.64	
122	First Light Power Resource settlement			\$ (341.91)				\$ (341.91)	#DIV/0!
123	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
124	HQ HQICC Payment			\$ (1,243.74)				\$ (1,243.74)	
125	Energy Purchase - next era	336,000		\$ 14,075.04				\$ 14,075.04	
126	Option Energy Purchase NextEra	448,000		\$ 18,018.47				\$ 18,018.47	\$ 0.0402
127	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00	#DIV/0!
128	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
129	NextEra Energy Mktg UCAP Sales			\$ (5,297.00)				\$ (5,297.00)	
130	Energy Purchase Canton Mntn Wind	113451		\$ 11,889.64				\$ 11,889.64	
131	Canton Mntn Wind FMC Credit/Settlement			\$ (759.16)				\$ (759.16)	#DIV/0!
132	Canton Mntn Wind Class REC'S			\$ (3,598.75)				\$ (3,598.75)	
133	Brown Bear Class 1 Rec Sales			\$ (533.15)				\$ (533.15)	
134	ENE/ISO								
135	ISO Monthly Charges			\$ 112,850.24		\$ 94,818.01		\$ 207,668.25	
136	Weekly Sales/Purchases	123,655		\$ 19,831.84				\$ 19,831.84	\$ 0.1604
137	Annual ISO Membership Fee							\$ -	
138	MH CM Credit							\$ -	
139	ENE/Constant Energy Capital								
140	Pascoag Power House-Energy	41,303		\$ 15,741.42				\$ 15,741.42	\$ 0.3811
141	Pascoag Power House- Transmission					\$ 10,751.10		\$ 10,751.10	Jan Transmmission
142	Total -Energy New England	3,172,145		\$ 272,670.70		\$ 104,128.11		\$ 376,798.81	
143	Legal Expenses			\$ 2,809.81				\$ 2,809.81	
144	ISM Solar			\$ (3,300.00)				\$ (3,300.00)	
145	Power Costs - February 2020	4,810,746		\$ 300,113.86		\$ 154,219.68		\$ 454,333.54	\$ 0.0944
146									
147	NYPA Interruptible Kwhrs:			Month		Y-T-D			
148	Niagra & St Lawrence			6,587		95,514			

	A	B	C	D	E	F	G	H	I
153				Mar-21					
154	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
155								\$ -	
156	MMWEC - Project 6							\$ -	
157	Project 6	990,098		\$ 26,362.09		\$ 64.30		\$ 26,426.39	
158	Credit							\$ -	
159	Total MMWEC-Project 6	990,098		\$ 26,362.09		\$ 64.30		\$ 26,426.39	\$ 0.0267
160									
161	MMWEC Non-PSA								
162	Admin Exp			\$ 284.76				\$ 284.76	
163	HQI					\$ 722.11		\$ 722.11	
164	HQI							\$ -	
165	HQI							\$ -	
166	NYPA 1995 Billing Correction							\$ -	
167	Total MMWEC Non PSA			\$ 284.76		\$ 722.11		\$ 1,006.87	
168									
169	NYPA - Niagara & ST Lawrence								
170	Demand			\$ 5,697.10				\$ 5,697.10	
171	Energy	857,059		\$ 4,216.73				\$ 4,216.73	
172	NYISO Ancillary					\$ 970.48		\$ 970.48	
173	TUC Charges					\$ 28,586.33		\$ 28,586.33	
174	ISO True up Charges/credits			\$ (15,133.33)		\$ (2.35)		\$ (15,135.68)	
175	Total - Niagara	857,059		\$ (5,219.50)		\$ 29,554.46		\$ 24,334.96	\$ 0.0284
176									
177									
178									
179									
180									
181									
182									
183									
184									
185	National Grid								
186	Direct Assignment Facilities (DAF)					\$ 5,665.00		\$ 5,665.00	
187	LNS - NGrid					\$ 35,927.20		\$ 35,927.20	
188	Total National Grid					\$ 41,592.20		\$ 41,592.20	
189									
190	Energy New England								
191	All Requirements/ST Power Sply			\$ 7,767.00				\$ 7,767.00	
192	Spruce Mountain	170,949		\$ 16,966.71				\$ 16,966.71	\$ 0.0993
193	Spruce Mountain - REC Sales			\$ (852.02)				\$ (852.02)	
194	Spruce Mountain - FCM Credit/Settlement							\$ -	
195	Brown Bear II Hydro	136,949		\$ 7,115.86				\$ 7,115.86	\$ 0.0520
196	Brown bear Renew energy sales							\$ -	
197	Energy Purchase BP	1,551,600		\$ 57,176.46				\$ 57,176.46	\$ 0.0369
198	Financial Settlement BP							\$ -	#DIV/0!
199	First Light Power Resource Managemt	385,267		\$ 15,856.63				\$ 15,856.63	\$ 0.0412
200	First Light Power Resource settlement			\$ (303.54)				\$ (303.54)	#DIV/0!
201	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
202	HQ HQICC Payment			\$ (1,246.89)				\$ (1,246.89)	
203	Financial Settlement - Exelon							\$ -	#DIV/0!
204	Energy Purchase NextEra	371,500		\$ 15,562.14				\$ 15,562.14	\$ 0.0419
205	Option Energy Purchase NextEra	496,000		\$ 19,949.02				\$ 19,949.02	\$ 0.0402
206	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00	#DIV/0!
207	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!
208	NextEra Energy Mrtg UCAP Sales			\$ (5,297.00)				\$ (5,297.00)	#DIV/0!
209	Energy Purchase -Canton Mnt Wind	164,463		\$ 17,235.71				\$ 17,235.71	\$ 0.1048
210	Canton Mnt Rec Sales			\$ (795.48)				\$ (795.48)	
211	Canton Mnt Wind FMC Credit/Settlement							\$ -	#DIV/0!
212	ENE/ISO								
213	ISO Monthly Charges	-390101		\$ 112,757.58		\$ 98,987.19		\$ 211,744.77	
214	Weekly Sales/Purchases			\$ 1,804.21				\$ 1,804.21	#DIV/0!
215	Annual ISO Membership Fee							\$ -	
216	MH CM Credit							\$ -	
217	ENE/Contant Energy Capital								
218	Pascoag Power House -Energy	4,587		\$ 10,390.44				\$ 10,390.44	
219	Pascoag Power House -Transmission					\$ 10,751.10		\$ 10,751.10	Feb transmission
220	Total -Energy New England	2,891,214		\$ 283,796.83		\$ 108,297.29		\$ 392,094.12	
221	Legal Expenses			\$ 1,129.63				\$ 1,129.63	
222	ISM Solar			\$ (3,300.00)				\$ -	
223	Power Costs - March 2020	4,738,371		\$ 303,063.81		\$ 180,230.36		\$ 483,284.17	\$ 0.1020
224									
225	NYPA Interruptible Kwhrs:			Month		Y-T-D			
226	Niagara & St Lawrence			153,976		249,490			
227									
228				153,976		249,490			

	A	B	C	D	E	F	G	H	I
231	Pascoag Utility District - Expense by Rate Component								
232	April 2021								
233	Energy Component	Kwhrs	Purchase Power	Transmission		Total		Average	
234									
235	MMWEC - Project 6					\$ -			
236	Project 6	959,658	\$ 23,160.39	\$ 59.50		\$ 23,219.89			
237	Credit					\$ -			
238	Total MMWEC-Project 6	959,658	\$ 23,160.39	\$ 59.50		\$ 23,219.89		\$ 0.0242	
239									
240	MMWEC Non-PSA								
241	Admin Exp		\$ 277.35			\$ 277.35			
242	HQI			\$ 777.02		\$ 777.02			
243	HQI					\$ -			
244	HQII					\$ -			
245	NYPA 1995					\$ -			
246	Total MMWEC Non PSA		\$ 277.35	\$ 777.02		\$ 1,054.37			
247									
248	NYPA - Niagara & St Lawrence								
249	Demand		\$ 5,697.10			\$ 5,697.10			
250	Energy	860,353	\$ 4,232.94			\$ 4,232.94			
251	NYISO Ancillary			\$ 1,110.58		\$ 1,110.58			
252	TUC Charges			\$ 22,006.87		\$ 22,006.87			
253	ISO True up Charges/credits			\$ 5.50		\$ 5.50			
254	Total - Niagara & St Lawrence	860,353	\$ 9,930.04	\$ 23,122.95		\$ 33,052.99		\$ 0.0384	
255									
256									
257									
258									
259									
260									
261									
262									
263									
264	National Grid								
265	Direct Assignment Facilities (DAR)			\$ 5,665.00		\$ 5,665.00			
266	LNS - NGrid			\$ 29,109.02		\$ 29,109.02			
267	Total National Grid			\$ 34,774.02		\$ 34,774.02			
268									
269	Energy New England								
270	All Requirements/ST Power Sply		\$ 7,764.00			\$ 7,764.00			
271	Spruce Mountain	140,592	\$ 13,953.76			\$ 13,953.76		\$ 0.0993	
272	Spruce Mountain - REC Sales					\$ -			
273	Spruce Mountain - FCM Credit/Settlement		\$ (849.86)			\$ (849.86)			
274	Brown Bear II Hydo	165,019	\$ 8,574.39			\$ 8,574.39			
275	Brown bear Renew energy sales					\$ -		#DIV/0!	
276	Energy Purchase BP	918,400	\$ 33,843.04			\$ 33,843.04		\$ 0.0369	
277	Financial Settlement BP					\$ -		#DIV/0!	
278	First Light Power Resource Mngmnt	487,003	\$ 19,924.11			\$ 19,924.11		\$ 0.0409	
279	First Light Power Resource settlement		\$ 56.43			\$ 56.43			
280	HQ Use Right Payment			\$ (1,441.00)		\$ (1,441.00)			
281	HQ HQICC Payment		\$ (1,246.51)			\$ (1,246.51)		#DIV/0!	
282	Financial Settlement - Exelon					\$ -		#DIV/0!	
283	Energy Purchase NextEra	360,000	\$ 15,080.40			\$ 15,080.40		\$ 0.0419	
284	Option Energy Purchase NextEra	480,000	\$ 19,305.50			\$ 19,305.50			
285	Option Mthly Fixed Cost - NextEra		\$ 7,200.00			\$ 7,200.00			
286	UCAP Purchase - NextEra		\$ 2,510.00			\$ 2,510.00			
287	NextEra Energy Mrtg UCAP Sales		\$ (5,297.00)			\$ (5,297.00)			
288	Energy Purchase -Canton Mnt Wind	130,493	\$ 13,675.62			\$ -			
289	Canton Mnt Rec Sales					\$ -			
290	Canton Mnt Wind FMC Credit/Settlement		\$ (793.90)			\$ -			
291	ENE/ISO								
292	ISO Monthly Charges	-402,295	\$ 112,788.45	\$ 91,318.84		\$ 204,107.29			
293	Weekly Sales/Purchases		\$ (8,172.86)			\$ (8,172.86)		#DIV/0!	
294	Annual ISO Membership Fee					\$ -			
295	MH CM Credit					\$ -			
296	ENE/ Constant Energy Capital (CEC)					\$ -			
297	Pascoag Power House-Energy	5,688	\$ 10,042.81			\$ 10,042.81			
298	Pascoag Power House-Transmission			\$ 10,774.68		\$ 10,774.68		March Transmission	
299	CEC Energy Charge True up					\$ -			
300	Total -Energy New England	2,284,900	\$ 248,358.38	\$ 100,652.52		\$ 349,010.90			
301	Legal Expenses		\$ 1,334.73			\$ 1,334.73			
302	ISM Solar Credit		\$ (3,300.00)			\$ (3,300.00)			
303	Power Costs - April 2020	4,104,911	\$ 279,760.89	\$ 159,386.01		\$ 439,146.90		\$ 0.1070	
304									
305	NYPA Interruptible Kwhrs:		Month	Y-T-D					
306	Niagara & St Lawrence			249,490					
307				-					
308				249,490					

	A	B	C	D	E	F	G	H	I
310	Pascoag Utility District - Expense by Rate Component								
311	May 2021								
312	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
313									
314	MMWEC - Project 6								
315	Project 6	991,419		\$ 25,604.30		\$ 62.00		\$ 25,666.30	
316	Credit							\$ -	
317	Total MMWEC-Project 6	991,419		\$ 25,604.30		\$ 62.00		\$ 25,666.30	\$ 0.0259
318									
319	MMWEC Non-PSA								
320	Admin Exp			\$ 169.56				\$ 169.56	
321	HQI					\$ 742.34		\$ 742.34	
322	HQII							\$ -	
323	HQIII							\$ -	
324	NYPA 1995 /FMS & ICR Charges			\$ (12,106.47)				\$ (12,106.47)	
325	Total MMWEC Non PSA			\$ (11,936.91)		\$ 742.34		\$ (11,194.57)	
326									
327	NYPA - Niagara & St Lawrence								
328	Demand			\$ 5,697.10				\$ 5,697.10	
329	Energy	891,620		\$ 4,386.77				\$ 4,386.77	
330	NYISO Ancillary					\$ 1,040.46		\$ 1,040.46	
331	TUC Charges					\$ 18,390.71		\$ 18,390.71	
332	ISO True up Charges/credits					\$ 7.19		\$ 7.19	
333	Total - Niagara & St Lawrence	891,620		\$ 10,083.87		\$ 19,438.36		\$ 29,522.23	\$ 0.0331
334								\$ -	
335								\$ -	
336								\$ -	
337								\$ -	
338								\$ -	
339								\$ -	
340								\$ -	
341				\$ -		\$ -		\$ -	#DIV/0!
342									
343	National Grid								
344	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
345	LNS - NGrid					\$ 40,077.17		\$ 40,077.17	
346	Total National Grid					\$ 45,742.17		\$ 45,742.17	
347									
348	Energy New England								
349	All Requirements/ST Power Sply			\$ 7,767.00				\$ 7,767.00	
350	Spruce Mountain	119,320		\$ 11,842.56				\$ 11,842.56	\$ 0.0993
351	Spruce Mountain - REC Sales			\$ (16,699.47)				\$ (16,699.47)	
352	Spruce Mountain - FCM Credit/Settlement			\$ (832.54)				\$ (832.54)	
353	Brown Bear II Hydro	120,587		\$ 6,265.70				\$ 6,265.70	\$ 0.0520
354	Brown bear Renew energy sales			\$ (3,167.90)				\$ (3,167.90)	
355	Energy Purchase BP	1,150,400		\$ 42,392.24				\$ 42,392.24	\$ 0.0369
356	Financial Settlement BP							\$ -	#DIV/0!
357	First Light Power Resource Managem	353,174		\$ 14,395.30				\$ 14,395.30	\$ 0.0408
358	First Light Power Resource settlement			\$ 15.78				\$ 15.78	
359	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
360	HQ HQICC Payment			\$ (1,254.99)				\$ (1,254.99)	#DIV/0!
361	Financial Settlement - Exelon							\$ -	#DIV/0!
362	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	\$ 0.0419
363	Option Energy Purchase NextEra	496,000		\$ 19,949.02				\$ 19,949.02	
364	Option Mthly Fixed Cost - NextEra			\$ 7,200.00				\$ 7,200.00	
365	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
366	NextEra Energy Mrtg UCAP Sales			\$ (5,297.00)				\$ (5,297.00)	
367	Energy Purchase -Canton Mnt Wind	109,848		\$ 11,512.05				\$ 11,512.05	
368	Canton Mnt Rec Sales			\$ (21,265.40)				\$ (21,265.40)	
369	Canton Mnt Wind FMC Credit/Settlement			\$ (781.27)				\$ (781.27)	
370	ENE/ISO								
371	ISO Monthly Charges	-123,053		\$ 111,296.10		\$ 82,670.40		\$ 193,966.50	
372	Weekly Sales/Purchases			\$ (10,747.74)				\$ (10,747.74)	#DIV/0!
373	Annual ISO Membership Fee							\$ -	
374	MH CM Credit							\$ -	
375	ENE/Constant Energy Capital								
376	Pasoag Power House Energy	4,475		\$ 9,849.14				\$ 9,849.14	
377	Pasoag Power House Transmission					\$ -		\$ -	April Transmiss
378	Total -Energy New England	2,602,751		\$ 200,531.66		\$ 81,229.40		\$ 281,761.06	
379	Legal Fees			\$ 902.29				\$ 902.29	
380	ISM Solar			\$ (3,300.00)				\$ (3,300.00)	
381	Power Costs - May 2020	4,485,790		\$ 221,885.21		\$ 147,214.27		\$ 369,099.48	\$ 0.0823
382									
383	NYPA Interruptible Kwhrs:			Month		Y-T-D			
384	Niagara & St Lawrence					249,490			
385						174,561			
386						424,051			

	A	B	C	D	E	F	G	H	I
389	Pascoag Utility District - Expense by Rate Component								
390	June 2021								
391	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
392									
393	MMWEC - Project 6								
394	Project 6	959,558		\$ 25,453.44		\$ 64.70		\$ 25,518.14	
395	Credit							\$ -	
396	Total MMWEC-Project 6	959,558		\$ 25,453.44		\$ 64.70		\$ 25,518.14	\$ 0.0266
397									
398	MMWEC Non-PSA								
399	Admin Exp			\$ 189.21				\$ 189.21	
400	HQI					\$ 763.49		\$ 763.49	
401	HQII							\$ -	
402	HQIII							\$ -	
403	NYPA 1995 /FMS & ICR Charges							\$ -	
404	Total MMWEC Non PSA			\$ 189.21		\$ 763.49		\$ 952.70	
405									
406	NYPA - Niagara & St Lawrence								
407	Demand			\$ 5,697.10				\$ 5,697.10	
408	Energy	727,868		\$ 3,581.11				\$ 3,581.11	
409	NYISO Ancillary					\$ 875.40		\$ 875.40	
410	TUC Charges					\$ 16,073.10		\$ 16,073.10	
411	ISO True up Charges/credits			\$ (7,389.92)		\$ 4.05		\$ (7,385.87)	
412	Total - Niagara	727,868		\$ 1,888.29		\$ 16,952.55		\$ 18,840.84	\$ 0.0259
413									
414									
415									
416									
417									
418									
419									
420									
421									
422	National Grid								
423	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
424	LNS - NGrid					\$ 29,149.05		\$ 29,149.05	
425	Total National Grid					\$ 34,814.05		\$ 34,814.05	
426									
427	Energy New England								
428	All Requirements/ST Power Sply			\$ 7,804.00				\$ 7,804.00	
429	Spruce Mountain	116,046		\$ 11,517.53				\$ 11,517.53	\$ 0.0992
430	Spruce Mountain - REC Sales							\$ -	
431	Spruce Mountain - FCM Credit/Settlement			\$ (280.24)				\$ -	
432	Brown Bear II Hydo	35,835		\$ 1,720.09				\$ 1,720.09	
433	Brown bear Renew energy sales							\$ -	#DIV/0!
434	Energy Purchase BP	1,782,400		\$ 65,681.44				\$ 65,681.44	\$ 0.0369
435	Financial Settlement BP							\$ -	#DIV/0!
436	First Light Power Resource Managem	127,916		\$ 5,342.37				\$ 5,342.37	\$ 0.0418
437	First Light Power Resource settlement			\$ (732.54)				\$ (732.54)	
438	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
439	HQ HQICC Payment			\$ (1,259.10)				\$ (1,259.10)	#DIV/0!
440	Financial Settlement - Exelon							\$ -	#DIV/0!
441	Energy Purchase NextEra	360,000		\$ 15,080.40				\$ 15,080.40	#DIV/0!
442	Option Energy Purchase NextEra	480,000		\$ 20,108.26				\$ 20,108.26	
443	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
444	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
445	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)	
446	Energy Purchase -Canton Mnt Wind	93,394		\$ 9,787.71				\$ 9,787.71	
447	Canton Mnt Rec Sales							\$ -	
448	Canton Mnt Wind FMC Credit/Settlement			\$ (341.92)				\$ (341.92)	
449	ENE/ISO								
450	ISO Monthly Charge			\$ 105,215.26		\$ 103,737.61		\$ -	
451	Weekly Sales/Purchases	175,007		\$ 46,086.94				\$ 46,086.94	\$ 0.2633
452	Annual ISO Membership Fee							\$ -	
453	MH CM Credit							\$ -	
454	ENE/Constant Energy Capital								
455	Pascoag Power House- Energy	37,448		\$ 12,478.80				\$ 12,478.80	
456	Pascoag Power House- Transmission							\$ -	May Transmissi
457	Total -Energy New England	3,208,046		\$ 303,408.00		\$ 102,296.61		\$ 405,704.61	
458	ISM Solar			\$ (3,300.00)				\$ -	
459	Legal Fees			\$ 1,674.99				\$ -	
460	Power Costs - June 2020	4,895,472		\$ 329,313.93		\$ 154,891.40		\$ 484,205.33	\$ 0.0989
461									
462	NYPA Interruptible Kwhrs:								
463	Niagara & St Lawrence			Month		Y-T-D			
464				131,744		381,234			
465				131,744		381,234			

	A	B	C	D	E	F	G	H	I
474	July 2021								
475	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
476									
477	MMWEC - Project 6								
478	Project 6	989,141		\$ 25,993.44		\$ 57.23		\$ 26,050.67	
479	Credit							\$ -	
480	Total MMWEC-Project 6	989,141		\$ 25,993.44		\$ 57.23		\$ 26,050.67	\$ 0.0263
481									
482	MMWEC Non-PSA								
483	Admin Exp							\$ -	
484	HQI			\$ 107.16				\$ 107.16	
485	HQI					\$ 275.97		\$ 275.97	
486	HQIII							\$ -	
487	NYPA Billing correction							\$ -	
488	Total MMWEC Non PSA			\$ 107.16		\$ 275.97		\$ 383.13	
489									
490	NYPA - Niagara & St Lawrence								
491	Demand			\$ 5,697.10				\$ 5,697.10	
492	Energy	782,570		\$ 3,850.24				\$ 3,850.24	
493	NYISO Ancillary					\$ 497.62		\$ 497.62	
494	TUC Charges					\$ 14,396.63		\$ 14,396.63	
495	ISO True up Charges/credits					\$ 0.16		\$ 0.16	
496	Total - Niagara	782,570		\$ 9,547.34		\$ 14,894.41		\$ 24,441.75	\$ 0.0312
497									
498								\$ -	
499								\$ -	
500								\$ -	
501								\$ -	
502								\$ -	
503								\$ -	
504								\$ -	#DIV/0!
505									
506	National Grid								
507	Direct Assignment Facilities (DAF)					\$ 5,665.00		\$ 5,665.00	
508	LNS - NGrid					\$ 2,228.24		\$ 2,228.24	
509	Total National Grid					\$ 7,893.24		\$ 7,893.24	
510									
511	Energy New England								
512	All Requirements/ST Power Sply			\$ 7,807.00				\$ 7,807.00	
513	Spruce Mountain	90,241		\$ 8,956.45				\$ 8,956.45	\$ 0.0993
514	Spruce Mountain - REC Sales							\$ -	
515	Spruce Mountain - FCM Credit/Settlement			\$ (280.24)				\$ (280.24)	
516	Brown Bear II Hydro	59,986		\$ 2,879.35				\$ 2,879.35	\$ 0.0480
517	Brown bear Renew energy sales							\$ -	#DIV/0!
518	Energy Purchase BP	2,965,600		\$ 109,282.36				\$ 109,282.36	\$ 0.0369
519	Financial Settlement BP							\$ -	#DIV/0!
520	First Light Power Resource Managem	390,690		\$ 15,964.58				\$ 15,964.58	
521	First Light Power Resource settlement			58.04				\$ 58.04	
522	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	#DIV/0!
523	HQ HQICC Payment			\$ (1,014.84)				\$ (1,014.84)	#DIV/0!
524	Financial Settlement - Exelon							\$ -	#DIV/0!
525	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	
526	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	
527	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
528	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
529	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)	
530	Energy Purchase -Canton Mnt Wind	70,502		\$ 7,388.63				\$ 7,388.63	
531	Canton Mnt Rec Sales							\$ -	
532	Canton Mnt Wind FMC Credit/Settlement			\$ (341.92)				\$ (341.92)	
533	Nex Era /EFEC's upfront fees			\$ 1,513.00				\$ 1,513.00	
534	ENE/ISO								
535	ISO Monthly Charges	-685,585		\$ 106,611.12		\$ 157,394.33		\$ 264,005.45	
536	Weekly Sales/Purchases			\$ (20,351.29)				\$ (20,351.29)	#DIV/0!
537	Annual ISO Membership Fee							\$ -	
538	MH CM Credit							\$ -	
539	ENE/CONSTANT ENERGY CAPITAL								
540	Pascoag Power House-Energy	14,782		\$ 9,849.66				\$ 9,849.66	
541	Pascoag Power House-Transmission					\$ 11,442.28		\$ 11,442.28	June Transm
542	Total -Energy New England	3,774,216		\$ 289,882.52		\$ 167,395.61		\$ 457,278.13	
543	ISM Solar			\$ (3,300.00)				\$ (3,300.00)	
544	Legal Fees			\$ 1,463.63				\$ 1,463.63	
545	Power Costs - July 2020	5,545,927		\$ 323,694.09		\$ 190,516.46		\$ 514,210.55	\$ 0.0927
546									
547	NYPA Interruptible Kwhrs:			Month		Y-T-D			
548	Niagara & St Lawrence			155,623		536,857			
549									
550				155,623		536,857			

	A	B	C	D	E	F	G	H	I
552	Pascoag Utility District - Expense by Rate Component								
553	Aug-21								
554	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
555									
556	MMWEC - Project 6								
557	Project 6	988,429		\$ 25,995.05		\$ 52.31		\$ 26,047.36	
558	Other Credit							\$ -	
559	Total MMWEC-Project 6	988,429		\$ 25,995.05		\$ 52.31		\$ 26,047.36	\$ 0.0264
560									
561	MMWEC Non-PSA								
562	Admin Exp			\$ 212.35				\$ 212.35	
563	HQI					\$ 230.58		\$ 230.58	
564	HQI							\$ -	
565	HQII							\$ -	
566	NYPA Billing correction							\$ -	
567	Total MMWEC Non PSA			\$ 212.35		\$ 230.58		\$ 442.93	
568									
569	NYPA - Niagara & St Lawrence								
570	Demand			\$ 5,605.78				\$ 5,605.78	
571	Energy	774,429		\$ 3,810.20				\$ 3,810.20	
572	NYISO Ancillary					\$ 680.11		\$ 680.11	
573	TUC Charges					\$ 14,104.07		\$ 14,104.07	
574	ISO True up Charges/credits			\$ (11,023.47)		\$ 6.37		\$ (11,017.10)	
575	Total - Niagara & St Lawrence	774,429		\$ (1,607.49)		\$ 14,790.55		\$ 13,183.06	\$ 0.0170
576								\$ -	
577								\$ -	
578								\$ -	
579								\$ -	
580								\$ -	
581								\$ -	
582								\$ -	
583						\$ -		\$ -	#DIV/0!
584									
585	National Grid								
586	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
587	LNS - NGrid					\$ 9,559.21		\$ 9,559.21	
588	Total National Grid					\$ 15,224.21		\$ 15,224.21	
589									
590	Energy New England								
591	All Requirements/ST Power Sply			\$ 7,807.00				\$ 7,807.00	
592	Spruce Mountain	62,295		\$ 6,182.77				\$ 6,182.77	\$ 0.0992
593	Spruce Mountain - REC Sales			\$ (16,695.86)				\$ (16,695.86)	
594	Spruce Mountain - FCM Credit/Settlement			\$ (349.22)				\$ (349.22)	
595	Brown Bear II Hydro	46,347		\$ 2,224.65				\$ 2,224.65	
596	Brown bear Rec energy sales			\$ (9,814.96)				\$ (9,814.96)	#DIV/0!
597	Energy Purchase BP	2,973,600		\$ 109,577.16				\$ 109,577.16	
598	Financial Settlement BP							\$ -	#DIV/0!
599	First Light Power Resource Managemt	295,856		\$ 12,262.84				\$ 12,262.84	\$ 0.0414
600	First Light Power Resource settlement			\$ 25.30				\$ 25.30	#DIV/0!
601	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
602	HQ HQICC Payment			\$ (1,015.18)				\$ (1,015.18)	
603	Financial Settlement - Exelon							\$ -	#DIV/0!
604	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	\$ 0.0419
605	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	\$ 0.0419
606	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
607	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
608	NextEra Energy Mrtg UCAP Sales			\$ (4,631.00)				\$ (4,631.00)	
609	Energy Purchase -Canton Mnt Wind	43,721		\$ 4,582.00				\$ 4,582.00	
610	Canton Mnt Rec Sales			\$ (15,164.14)				\$ (15,164.14)	
611	Canton Mnt Wind FMC Credit/Settlement			\$ (388.58)				\$ (388.58)	
612	Renewable energy Cabot I turner Class II			\$ (3,110.25)				\$ (3,110.25)	
613	ENE/ISO								
614	ISO Monthly Charges			\$ 106,431.02		\$ 128,960.27		\$ 235,391.29	
615	Weekly Sales/Purchases	11,493		\$ 19,783.27				\$ 19,783.27	\$ 1.7213
616	Annual ISO Membership Fee							\$ -	
617	MH CM Credit							\$ -	
618	ENE/ Constant Energy Capital							\$ -	
619	Pascoag Power House-Energy	5,099		\$ 13,692.17		\$ 11,537.63		\$ 25,229.80	July Transmissi
620	Total -Energy New England	4,306,411		\$ 277,590.61		\$ 139,056.90		\$ 416,647.51	
621	Legal Fees			\$ 753.62				\$ 753.62	
622	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	
623	Power Costs - August 2020	6,069,269		\$ 299,644.14		\$ 169,354.55		\$ 468,998.69	\$ 0.0773
624									
625	NYPA Interruptible Kwhrs:			Month		Y-T-D			
626	Niagara & St Lawrence			126,990		663,847			
627									
628				126,990		663,847			

	A	B	C	D	E	F	G	H	I
631	Pascoag Utility District - Expense by Rate Component								
632	September 2021								
633	Energy Component	Kwhrs	Purchase Power	Transmission	Total	Average			
634									
635	MMWEC - Project 6								
636	Project 6	956,281	\$ 25,840.50	\$ 57.37	\$ 25,897.87				
637	Credit				\$ -				
638	Total MMWEC-Project 6	956,281	\$ 25,840.50	\$ 57.37	\$ 25,897.87	\$ 0.0271			
639									
640	MMWEC Non-PSA								
641	Admin Exp		\$ 325.00		\$ 325.00				
642	HQI			\$ 711.14	\$ 711.14				
643	HQII				\$ -				
644	HQIII				\$ -				
645	NYPA Billing correction								
646	Total MMWEC Non PSA		\$ 325.00	\$ 711.14	\$ 1,036.14				
647									
648	NYPA - Niagara & St Lawrence								
649	Demand		\$ 5,651.44		\$ 5,651.44				
650	Energy	819,335	\$ 4,029.20		\$ 4,029.20				
651	NYISO Ancillary			\$ 280.98	\$ 280.98				
652	TUC Charges			\$ 13,218.97	\$ 13,218.97				
653	ISO True up Charges/Credits		\$ (5,408.11)	\$ 1.61	\$ (5,406.50)				
654	Total - Niagara	819,335	\$ 4,272.53	\$ 13,501.56	\$ 17,774.09	\$ 0.0217			
655									
656									
657									
658									
659									
660									
661									
662									
663									
664	National Grid								
665	Direct Assignment Facilities (DAR)			\$ 5,665.00	\$ 5,665.00				
666	LNS - NGrid			\$ 10,841.16	\$ 10,841.16				
667	Total National Grid			\$ 16,506.16	\$ 16,506.16				
668									
669	Energy New England								
670	All Requirements/ST Power Sply		\$ 7,804.00		\$ 7,804.00				
671	Spruce Mountain	120,699	\$ 11,979.39		\$ 11,979.39	\$ 0.0993			
672	Spruce Mountain - REC Sales				\$ -				
673	Spruce Mountain - FCM Credit/Settlement		\$ (280.24)		\$ (280.24)				
674	Brown Bear II Hydo	43,533	\$ 2,089.60		\$ 2,089.60	\$ 0.0480			
675	Brown bear Renew energy sales				\$ -	#DIV/0!			
676	Energy Purchase BP	2,049,600	\$ 75,527.76		\$ 75,527.76	\$ 0.0369			
677	Financial Settlement BP				\$ -	#DIV/0!			
678	First Light Power Resource Managemt	217,259	\$ 8,995.47		\$ 8,995.47				
679	First Light Power Resource settlement		\$ (211.14)		\$ (211.14)				
680	HQ Use Right Payment			\$ (1,441.00)	\$ (1,441.00)	#DIV/0!			
681	HQ HQICC Payment		\$ (1,016.24)		\$ (1,016.24)	#DIV/0!			
682	Financial Settlement - Exelon				\$ -	#DIV/0!			
683	Energy Purchase NextEra	360,000	\$ 15,080.40		\$ 15,080.40				
684	Option Energy Purchase NextEra	480,000	\$ 20,108.26		\$ 20,108.26				
685	Option Mthly Fixed Cost - NextEra		\$ 7,320.00		\$ 7,320.00				
686	UCAP Purchase - NextEra		\$ 2,510.00		\$ 2,510.00				
687	NextEra Energy Mrtg UCAP Sales		\$ (4,631.00)		\$ (4,631.00)				
688	Energy Purchase -Canton Mnt Wind	79,751	\$ 8,351.01		\$ 8,351.01				
689	Canton Mnt Rec Sales				\$ -				
690	Canton Mnt Wind FMC Credit/Settlement		\$ (341.92)		\$ (341.92)				
691	ENE/ISO								
692	ISO Monthly Charges		\$ 106,777.02	\$ 154,132.70	\$ 260,909.72				
693	Weekly Sales/Purchases	-425,727	\$ (12,480.94)		\$ (12,480.94)	\$ 0.0293			
694	Annual ISO Membership Fee				\$ -				
695	MH CM Credit				\$ -				
696	ENE/Constant Energy Capital								
697	Pascoag Power House-Energy	11,427	\$ 9,307.97		\$ 9,307.97				
698	Pascoag Power House-Transmission			\$ 11,455.13	\$ 11,455.13	Aug Transmissi			
699	Total -Energy New England	2,936,542	\$ 256,889.40	\$ 164,146.83	\$ 421,036.23				
700	Legal Fees		\$ 470.66	\$ 153.73	\$ 624.39				
701	ISM Solar Credit		\$ (3,300.00)		\$ (3,300.00)				
702	Power Costs - Sept 2020	4,712,158	\$ 284,498.09	\$ 195,076.79	\$ 479,574.88	\$ 0.1018			
703									
704	NYPA Interruptible Kwhrs:		Month	Y-T-D					
705	Niagara & St Lawrence		168,261	832,108					
706									
707			168,261	832,108					

	A	B	C	D	E	F	G	H	I
712				October 2021 Estimate					
713	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
714									
715	MMWEC - Project 6								
716	Project 6	94,000		\$ 3,746.51		\$ 58.48		\$ 3,804.99	
717	Credit								
718	Total MMWEC-Project 6	94,000		\$ 3,746.51		\$ 58.48		\$ -	\$ (0.1658)
719									
720	MMWEC Non-PSA								
721	Admin Exp			\$ 100.00				\$ 100.00	
722	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)	
723	HQII							\$ -	
724	HQIII							\$ -	
725	NYPA Billing correction							\$ -	
726	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)	
727									
728									
729									
730									
731									
732									
733									
734									
735									
736	NYPA - St Lawrence & Niagara								
737	Demand			\$ 5,697.10				\$ 5,697.10	
738	Energy	620,000		\$ 3,050.84		\$ 11,329.36		\$ 14,380.20	
739	NYSO Ancillary							\$ -	
740	TUC Charges							\$ -	
741	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)	
742	Total - ST LAWRENCE	620,000		\$ (3,992.50)		\$ 11,329.36		\$ 7,336.86	\$ 0.0118
743									
744									
745	National Grid								
746	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00	
747	LNS - NGrid					\$ 26,110.00		\$ 26,110.00	
748	Total National Grid					\$ 40,530.00		\$ 40,530.00	
749									
750	Energy New England								
751	All Requirements/ST Power Sply			\$ 7,679.00				\$ 7,679.00	
752	Spruce Mountain	154,000		\$ 15,314.72				\$ 15,314.72	\$ 0.0994
753	Spruce Mountain - REC Sales							\$ -	
754	Spruce Mountain - FCM Credit/Settlement							\$ -	
755	Brown Bear II Hydro/ Miller Hydro	77,000		\$ 4,025.08				\$ 4,025.08	\$ 0.0523
756	Brown bear Renew energy sales							\$ -	#DIV/0!
757	Energy Purchase BP	2,418,000		\$ 89,118.04				\$ 89,118.04	
758	Financial Settlement BP							\$ -	
759	First Light Power Resource Management							\$ -	
760	First Light Power Resource settlement							\$ -	
761	HQ Use Right Payment							\$ -	
762	HQ HQICC Payment							\$ -	#DIV/0!
763	Financial Settlement - Exelon							\$ -	#DIV/0!
764	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	
765	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	
766	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
767	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!
768	NextEra Energy Mrtg UCAP Sales							\$ -	
769	Energy Purchase -Canton Mnt Wind	111,000		\$ 11,588.96				\$ -	
770	Canton Mnt Rec Sales							\$ -	
771	Canton Mnt Wind FMC Credit/Settlement							\$ -	
772	ENE/ISO								
773	ISO Monthly Charges			\$ 99,686.60		\$ 104,179.23		\$ 203,865.83	
774	Weekly Sales/Purchases	199,000		\$ 5,255.60				\$ 5,255.60	\$ 0.0264
775	Annual ISO Membership Fees							\$ -	
776	MH CM Credit							\$ -	
777	ENE/Constant Energy Capital								
778	Pascoag Power House - Energy			\$ 7,925.26				\$ 7,925.26	
779	Pascoag Power House -Transmission							\$ -	Sept Transmissa
780	Total -Energy New England	3,827,000		\$ 286,784.88		\$ 104,179.23		\$ 390,964.11	
781	Legal Fees							\$ -	
782	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)	
783	Power Cost - October 2020	4,541,000	0	282,248.35		\$ 156,065.78		\$ 438,304.13	\$ 0.0965
784									
785	NYPA Interruptible Kwhrs:			Month		Y-T-D			
786	Niagara & St Lawrence					832,108			
787									
788						832,108			
789									
790									
791									

Pascoag Utility District - Expense by Rate Component
November 2021 Estimate

	A	B	C	D	E	F	G	H	I
790	Pascoag Utility District - Expense by Rate Component								
791	November 2021 Estimate								
792	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
793									
794	MMWEC - Project 6								
795	Project 6 SeaBrook	937,000		\$ 26,253.81		\$ 58.48		\$ 26,312.29	
796	Credit							\$ -	
797	Total MMWEC-Project 6	937,000		\$ 26,253.81		\$ 58.48		\$ 26,312.29	\$ 0.0281
798									
799	MMWEC Non-PSA								
800	Admin Exp			\$ 100.00				\$ 100.00	
801	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)	
802	HQII							\$ -	
803	HQIII							\$ -	
804	NYPA Billing correction							\$ -	
805	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)	
806									
807	NYPA - Niagara & St Lawrence								
808	Demand			\$ 5,697.10				\$ 5,697.10	
809	Energy	583,000		\$ 2,871.16		\$ 13,329.35		\$ 16,200.52	
810	NYISO Ancillary							\$ -	
811	TUC Charges							\$ -	
812	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)	
813	Total - Niagara	583,000		\$ (4,172.18)		\$ 13,329.35		\$ 9,157.18	\$ 0.0157
814									
815									
816	National Grid								
817	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00	
818	LNS - NGrid					\$ 26,702.00		\$ 26,702.00	
819	Total National Grid					\$ 41,122.00		\$ 41,122.00	
820									
821	Energy New England								
822	All Requirements/ST Power Sply			\$ 7,676.00				\$ 7,676.00	
823	Spruce Mountain	148,000		\$ 14,689.00				\$ 14,689.00	\$ 0.0993
824	Spruce Mountain - REC Sales			\$ (8,937.73)				\$ (8,937.73)	
825	Spruce Mountain - FCM Credit/Settlement							\$ -	
826	Brown Bear II Hydro/ Miller Hydro	133,000		\$ 6,888.13				\$ 6,888.13	
827	Brown bear Renew energy sales							\$ -	
828	Energy Purchase BP	1,596,000		\$ 58,794.18				\$ 58,794.18	\$ 0.0368
829	Financial Settlement BP							\$ -	
830	First Light Power Resource Management							\$ -	#DIV/0!
831	First Light Power Resource settlement							\$ -	#DIV/0!
832	HQ Use Right Payment							\$ -	#DIV/0!
833	HQ HQICC Payment							\$ -	
834	Financial Settlement - Exelon							\$ -	
835	Energy Purchase NextEra	361,000		15101.35				\$ 15,101.35	\$ 0.0418
836	Option Energy Purchase NextEra	480,000		20108.26				\$ 20,108.26	#DIV/0!
837	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ -	#REF!
838	UCAP Purchase - NextEra			\$ 2,510.00				\$ -	
839	NextEra Energy Mrtg UCAP Sales							\$ -	
840	Energy Purchase -Canton Mnt Wind	123,000		\$ 12,890.40				\$ 12,890.40	
841	Canton Mnt Rec Sales			\$ (7,464.88)				\$ (7,464.88)	
842	Canton Mnt Wind FMC Credit/Settlement							\$ -	
843	ENE/ISO							\$ -	
844	ISO Monthly Charges			\$ 100,881.39		\$ 108,805.22		\$ 209,686.61	#DIV/0!
845	Weely Sales/Purchases	409,000		\$ 15,408.80				\$ 15,408.80	\$ 0.0377
846	Annual ISO Membership Fees							\$ -	
847	MC CM Credit							\$ -	#DIV/0!
848	ENE/Constant Energy Capital							\$ -	
849	Pascoag Power House-Energy			\$ 7,925.26				\$ 7,925.26	
850	Pascoag Power House-Transmission							\$ -	Oct Transmissio
851								\$ -	
852	Total Energy New England	3,260,000		\$ 253,790.16		\$ 108,805.22		\$ 362,595.38	
853	Legal Fees							\$ -	
854	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	
855	Power Cost November 2019	4,770,000	0	271,581.26		\$ 163,273.77		\$ 434,855.02	\$ 0.0912
856									
857	NYPA Interruptible Kwhrs:			Month		Y-T-D			
858	Niagara & St Lawrence					832,108			
859									
860						832,108			

	A	B	C	D	E	F	G	H	I
863				December 2021 - Estimate					
864	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
865									
866	MMWEC - Project 6								
867	Project 6	970,000		\$ 26,409.92		\$ 58.48		\$ 26,468.40	
868	Credit							\$ -	
869	Total MMWEC-Project 6	970,000		\$ 26,409.92		\$ 58.48		\$ 26,468.40	\$ 0.0273
870									
871	MMWEC Non-PSA								
872	Admin Exp			\$ 100.00				\$ 100.00	
873	HQI			\$ (1,090.54)		\$ (41.29)		\$ (1,131.83)	
874	HQII							\$ -	
875	HQIII							\$ -	
876	NYPA Billing correction								
877	Total MMWEC Non PSA			\$ (990.54)		\$ (41.29)		\$ (1,031.83)	
878									
879	NYPA - Niagara & St Lawrence								
880	Demand			\$ 5,697.10				\$ 5,697.10	
881	Energy	558,000		\$ 2,741.59				\$ 2,741.59	
882	NYISO Ancillary					\$ 16,329.36		\$ 16,329.36	
883	TUC Charges							\$ -	
884	ISO True up Charges/credits			\$ (12,740.44)				\$ (12,740.44)	
885	Total - Niagara & St Lawrence	558,000		\$ (4,301.76)		\$ 16,329.36		\$ 12,027.61	\$ 0.0216
886									
887									
888									
889									
890									
891									
892									
893									
894									
895	National Grid							\$ -	
896	Direct Assignment Facilities (DAR)					\$ 14,420.00		\$ 14,420.00	
897	LNS - NGrid					\$ 29,847.00		\$ 29,847.00	
898	Total National Grid					\$ 44,267.00		\$ 44,267.00	
899									
900	Energy New England								
901	All Requirements/ST Power Sply			\$ 7,679.00				\$ 7,679.00	
902	Spruce Mountain	175,000		\$ 17,401.17				\$ 17,401.17	\$ 0.0994
903	Spruce Mountain - REC Sales							\$ -	
904	Spruce Mountain - FCM Credit/Settlement							\$ -	
905	Brown Bear II Hydro/Hydro Miller	123,000		\$ 6,392.32				\$ 6,392.32	\$ 0.0520
906	Brown bear Renew energy sales							\$ -	
907	Energy Purchase BP	2,174,000		\$ 80,097.16				\$ 80,097.16	\$ 0.0368
908	Financial Settlement BP							\$ -	#DIV/0!
909	First Light Power Resourse Management							\$ -	#DIV/0!
910	First Light Power Resourse settlement							\$ -	
911	HQ Use Right Payment							\$ -	
912	HQ HQJCC Payment							\$ -	#DIV/0!
913	Financial Settlement - Exelon							\$ -	
914	Energy Purchase NextEra	372,000		\$ 15,583.08				\$ 15,583.08	0.04189
915	Option Energy Purchase NextEra	496,000		\$ 20,778.54				\$ 20,778.54	\$ 0.0419
916	Option Mthly Fixed Cost - NextEra			\$ 7,320.00				\$ 7,320.00	
917	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	
918	NextEra Energy Mrtg UCAP Sales							\$ -	
919	Energy Purchase -Canton Mnt Wind	136,000		\$ 14,296.99				\$ 14,296.99	
920	Canton Mnt Rec Sales							\$ -	
921	Canton Mnt Wind FMC Credit/Settlement							\$ -	
922	ENE/ISO								
923	ISO Monthly Charges			\$ 107,747.53		\$ 124,677.57		\$ 232,425.10	#DIV/0!
924	Weekly Sales/Purchases	389,000		\$ 22,543.63				\$ 22,543.63	
925	Annual ISO Membership Fee							\$ -	
926	MH CM Credit							\$ -	
927	ISO weekly Charges							\$ -	
928	ENE/Constant Energy Capital								
929	Pascoag Power House-Energy			\$ 7,925.26				\$ 7,925.26	#DIV/0!
930	Pascoag Power House-Transmission							\$ -	
931	Total Energy New England	3,866,000		\$ 310,274.68		\$ 124,677.57		\$ 434,952.25	
932	Legal Fees							\$ -	
933	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	#DIV/0!
934	Net Metering Customers							\$ -	\$ 0.0952
935									
936	Power Cost - December 2020	5,393,000		\$ 328,092.31		\$ 185,291.12		\$ 513,383.43	
937									
938	NYPA Interruptible Kwhrs:			Month		Y-T-D			
939	Niagara					832,108			
940	St Lawrence					-			
941						832,108			

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Pascag Utility District - Electric Department
Summary of Revenue and Expenses

#83

#83

Schedule B-1

For Billing month: Jan 2021

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,124,442	\$ 122,540.62	\$ 937.33	\$ 99,044.81	\$ 312.44	\$ 6,248.88	\$ 25,902.00	\$ 208,462.77		\$ (4,030.53)			\$	4317
Comm		295,635	\$ 12,404.84	\$ 88.69	\$ 9,371.63	\$ 29.56	\$ 591.27	\$ 8,070.00	\$ 19,724.77		\$ (381.37)			\$	538
Incus		4,827.24	\$ 49,479.21	\$ 433.65	\$ 45,822.86	\$ 144.55	\$ 2,891.03	\$ 7,103.25	\$ 96,444.83		\$ (1,864.72)		\$ (532.13)	\$	63
New Rate		-	\$ 0.07	\$ 0.03	\$ 5,366.41	\$ (104.01)	\$ 0.12		\$ (4,141.83)		\$ 0.19			\$	4918
SL		41,074												\$	-
Total		4,827.24	\$ 4,906,667	\$ 1,459.71	\$ 159,605.71	\$ 382.55	\$ 9,731.31	\$ 41,075.25	\$ 320,490.53	\$ 6,184.50	\$ (6,276.42)	\$ -	\$ (532.13)	\$	7,165,457.4

sales w/o st lights 4,865,693

Transmission	\$ 159,605.71	Restated	\$ 159,605.71
Transition	\$ 382.55		\$ 382.55
Last Resort Service	\$ 320,490.53		\$ 320,873.08
Revenue	\$ 480,478.79		\$ 480,478.79

Schedule B-2

For Billing month: Feb 2021

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,307,618	\$ 129,724.78	\$ 992.29	\$ 121,951.88	\$ -	\$ 6,615.24	\$ 25,824.00	\$ 207,486.88		\$ (4,266.83)			\$ 488,328.22	4304
Comm		275,251	\$ 11,549.53	\$ 82.58	\$ 10,148.50	\$ -	\$ 550.50	\$ 7,920.00	\$ 17,266.50		\$ (355.07)			\$ 47,162.54	528
Indus		1,272,812	\$ 49,681.96	\$ 381.84	\$ 46,928.58	\$ -	\$ 2,545.62	\$ 7,103.25	\$ 79,843.50		\$ (1,641.93)		\$ (532.13)	\$ 184,310.69	63
New Rate			\$ 0.31	\$ 0.09	\$ (976.54)	\$ 17.86	\$ (0.23)		\$ 753.62		\$ -0.01			\$ (204.90)	4895
SL		32,622													
Total		4,847,02	\$ 190,956.57	\$ 1,456.79	\$ 178,052.42	\$ 17.86	\$ 9,711.13	\$ 40,847.25	\$ 305,350.49	\$ 6,133.41	\$ (6,263.64)	\$ -	\$ (532.13)	\$ 725,729.96	

sales w/o st lights 4,855,681

		Restated
Transmission	\$ 178,052.42	\$ 178,052
Transition	\$ 17.86	\$ -
Stand Offer	\$ 305,350.49	\$ 305,368
Revenue	\$ 483,420.77	\$ 483,420.77

For Billing month: March 2021

5

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust												
Res		2,805,250	\$	110,021.91	\$	841.58	\$	103,429.57	\$	-	\$	5,610.50	\$	25,794.00	\$	175,973.33	\$	(3,618.77)	\$	418,052.11	4299						
Comm		275,782	\$	11,571.81	\$	82.73	\$	10,168.08	\$	-	\$	551.56	\$	8,010.00	\$	17,299.80	\$	(355.76)	\$	<u>47,328.24</u>	534						
Indus	4,814.10	1,273,371	\$	49,344.53	\$	382.01	\$	46,949.19	\$	-	\$	2,546.74	\$	7,103.25	\$	79,878.56	\$	(1,642.65)	\$	(532.13)	\$	184,029.50	63				
New Rate		-	\$	0.23	\$	0.17	\$	0.05	\$		\$	0.26	\$	0.26	\$	0.26	\$	0.1	\$		\$	1.07	4896				
SL		33,500																				-					
Total	4,814.10	4,387,903	\$	170,938.47	\$	1,306.49	\$	160,546.89	\$	-	\$	8,709.07	\$	40,907.25	\$	273,151.96	\$	6,118.85	\$	(5,617.08)	\$	-	\$	(532.13)	\$	655,529.77	
		(33,500)																									
sales	w/o st lights	4,354,403																									

Transmission	\$	160,546.89
Transition	\$	-
Stand Offer	\$	<u>273,151.96</u>
Revenue	\$	433,698.85

For Billing month: April 2021

\$

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,517,652	\$ 98,742.31	\$ 755.30	\$ 92,825.83	\$ -	\$ 5,035.30	\$ 25,890.00	\$ 157,932.31		\$ (3,247.77)			\$ 377,933.28	4315
Comm		271,038	\$ 11,372.75	\$ 81.31	\$ 9,993.17	\$ -	\$ 542.08	\$ 7,905.00	\$ 17,002.21		\$ (349.64)			\$ 46,546.89	527
Indus	4,798.53	1,413,639	\$ 49,184.93	\$ 424.09	\$ 52,120.87	\$ -	\$ 2,827.28	\$ 7,216.00	\$ 88,677.57		\$ (1,823.59)		\$ (532.13)	\$ 198,095.02	64
New Rate	-		\$ (0.06)	\$ 0.23	\$ (2.13)	\$ 0.04	\$ (0.01)		\$ 1.70		\$ -0.24			\$ (0.47)	4906
SL		28,650												\$ -	
Total	4,798.53	4,230,979	\$ 159,299.94	\$ 1,260.93	\$ 154,937.74	\$ 0.04	\$ 8,404.65	\$ 41,011.00	\$ 263,613.80	\$ 6,119.04	\$ (5,421.24)	\$ -	\$ (532.13)	\$ 628,693.76	
		(28,650)													
sales	w/o st lights	4,202,329													

Transmission	\$ 154,937.74
Transition	\$ 0.04
Stand Offer	\$ 263,613.80
Revenue	\$ 418,551.58

For Billing month: May 2021

Schedule B-5

5

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust												
Res		2,261,286	\$	88,687.64	\$	678.39	\$	83,373.61	\$	-	\$	4,522.57	\$	25,977.00	\$	141,850.47	\$	(2,917.06)	\$	342,172.62	4330						
Comm		223,769	\$	9,389.35	\$	67.13	\$	8,250.36	\$	-	\$	447.54	\$	7,920.00	\$	14,037.03	\$	(288.66)	\$	39,822.75	528						
Indus	4,812.04	1,198,188	\$	49,323.41	\$	359.46	\$	44,177.19	\$	-	\$	2,396.38	\$	7,216.00	\$	75,162.33	\$	(1,545.66)	\$	(532.13)	176,556.97	64					
New Rate	-		\$	1.29	\$	0.09	\$	(0.39)	\$		\$	(0.13)	\$	(684.25)	\$	(0.16)	\$	-0.16	\$	(683.71)	4922						
SL		26,123																									
Total	<u>4,812.04</u>	<u>3,709,366</u>	\$	<u>147,401.68</u>	\$	<u>1,105.06</u>	\$	<u>135,800.78</u>	\$	-	\$	<u>7,366.36</u>	\$	<u>40,428.75</u>	\$	<u>231,049.67</u>	\$	<u>6,133.27</u>	\$	<u>(4,751.54)</u>	\$	<u>-</u>	\$	<u>(532.13)</u>	\$	<u>564,001.90</u>	
				(26,123)																							
sales	w/o st lights	3,683,243																									

Transmission	\$	135,800.78
Transition	\$	-
Stand Offer	\$	<u>231,049.67</u>
Revenue	\$	366,850.45

For Billing month: June 2021

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust									
Res		2,806,791	\$	110,082.34	\$	842.04	\$	103,486.38	\$	-	\$	5,613.58	\$	25,884.00	\$	176,070.00	\$	(3,620.76)	\$	418,357.59	4314			
Comm		207,131	\$	8,691.22	\$	62.14	\$	7,636.92	\$	-	\$	414.26	\$	8,010.00	\$	12,993.33	\$	(267.20)	\$	37,540.67	534			
Indus	4,807.42	1,096,985	\$	49,276.06	\$	329.10	\$	40,445.84	\$	-	\$	2,193.97	\$	6,990.50	\$	68,813.87	\$	(1,415.11)	\$	(532.21)	\$	166,102.01	62	
New Rate		-	\$	0.20	\$	0.08	\$	(10.52)	\$		\$	0.34	\$		\$	8.40	\$	-2.59	\$		\$	(4.09)	4910	
SL		24,215																						
Total	<u>4,807.42</u>	<u>4,135,122</u>	\$	<u>168,049.81</u>	\$	<u>1,233.35</u>	\$	<u>151,558.62</u>	\$	-	\$	<u>8,222.15</u>	\$	<u>40,884.50</u>	\$	<u>257,885.60</u>	\$	<u>6,151.40</u>	\$	<u>(5,305.66)</u>	\$	<u>(532.21)</u>	\$	<u>628,147.57</u>
		(24,215)																						
sales	w/o st lights	4,110,907																						

Transmission	\$	151,558.62
Transition	\$	-
Stand Offer	\$	<u>257,885.60</u>
Revenue	\$	409,444.22

Schedule B-7

For Billing month: July 2021

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,385,366	\$ 132,774.05	\$ 1,015.61	\$ 124,818.44	\$ -	\$ 6,770.73	\$ 25,944.00	\$ 212,364.01		\$ (4,367.12)			\$ 499,319.73	4324
Comm		260,232	\$ 10,919.33	\$ 78.07	\$ 9,594.75	\$ -	\$ 520.46	\$ 8,055.00	\$ 16,324.35		\$ (335.70)			\$ 45,156.28	537
Indus	4,817.03	1,404,633	\$ 49,374.56	\$ 421.39	\$ 51,788.82	\$ -	\$ 2,809.27	\$ 6,877.75	\$ 88,112.63		\$ (1,811.98)		\$ (518.99)	\$ 197,053.44	61
New Rate	-		\$ 0.26	\$ (0.03)	\$ (0.06)	\$ -	\$ 0.08	\$ -	\$ 0.51		\$ -0.13			\$ 0.63	4922
SL		25,151												\$ -	
Total	4,817.03	5,075,382	\$ 193,068.21	\$ 1,515.04	\$ 186,201.96	\$ -	\$ 10,100.54	\$ 40,876.75	\$ 316,801.50	\$ 6,110.07	\$ (6,514.93)	\$ -	\$ (518.99)	\$ 747,640.15	
sales	w/o st lights	5,050,231													

Transmission \$ 186,201.96
 Transition \$ -
 Stand Offer \$ 316,801.50

Revenue \$ 503,003.46

For Billing month: Aug 2021

5

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust												
Res		3,470,448	\$	136,110.97	\$	1,041.13	\$	127,955.42	\$	-	\$	6,940.90	\$	25,950.00	\$	217,701.20	\$	(4,476.88)	\$	511,222.74	4325						
Comm		252,655	\$	10,601.40	\$	75.80	\$	9,315.39	\$	-	\$	505.31	\$	7,980.00	\$	15,849.05	\$	(325.92)	\$	44,001.02	532						
Indus	4,888.39	1,329,621	\$	50,106.00	\$	398.89	\$	49,023.13	\$	-	\$	2,659.24	\$	6,990.50	\$	83,407.13	\$	(1,715.21)	\$	(521.55)	\$	190,348.12	62				
New Rate		-	\$	(0.01)	\$	0.35	\$	-	\$	(0.32)	\$	(0.04)	\$	-0.12	\$	-	\$	-	\$	(0.14)	\$	4919					
SL		28,396																									
Total	<u>4,888.39</u>	<u>5,081,120</u>	\$	<u>196,818.36</u>	\$	<u>1,516.17</u>	\$	<u>186,293.93</u>	\$	-	\$	<u>10,105.13</u>	\$	<u>40,920.50</u>	\$	<u>316,957.34</u>	\$	<u>6,113.45</u>	\$	<u>(6,518.13)</u>	\$	<u>-</u>	\$	<u>(521.55)</u>	\$	<u>751,685.19</u>	
		(28,396)																									
sales	w/o st lights	5,052,724																									

Transmission	\$	186,293.93
Transition	\$	-
Stand Offer	\$	316,957.34
Revenue	\$	503,251.27

For Billing month: Sept 2021

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,631,455	\$ 142,425.67	\$ 1,089.44	\$ 133,891.75	\$ -	\$ 7,262.91	\$ 25,974.00	\$ 227,801.17		\$ (4,684.58)			\$ 533,760.35	4329
Comm		258,230	\$ 10,835.33	\$ 77.47	\$ 9,520.94	\$ -	\$ 516.46	\$ 8,025.00	\$ 16,198.77		\$ (333.12)			\$ 44,840.85	535
Indus	4,871.16	1,375,121	\$ 49,929.39	\$ 412.54	\$ 50,700.71	\$ -	\$ 2,750.24	\$ 6,990.50	\$ 86,261.34		\$ (1,773.91)		\$ (590.74)	\$ 194,680.07	62
New Rate	-		\$ (0.41)	\$ 0.16	\$ 0.21	\$ -	\$ (0.39)	\$ -	\$ (0.03)		\$ -0.21			\$ (0.67)	4926
SL		31,637												\$ -	
Total	4,871.16	5,296,443	\$ 203,189.98	\$ 1,579.60	\$ 194,113.61	\$ -	\$ 10,529.22	\$ 40,989.50	\$ 330,261.25	\$ 6,122.09	\$ (6,791.81)	\$ -	\$ (590.74)	\$ 779,402.70	
			(31,637)												
sales	w/o st lights	5,264,806													

Transmission	\$ 194,113.61
Transition	\$ -
Stand Offer	\$ 330,261.25
Revenue	\$ 524,374.86

	A	B	C	D	E	F	G	H	I	J
176	Combined Purchase Power and Transmission Charge									
177		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			Schedule C-1
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499			
190	Period Cumulative Over/(Under) collection					\$459,745		(A3, Line 160)		
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019						\$419,499			
192										
193	Combined Standard Offer, Transition Charge, and Transmission Charge									
194		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329			
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108			
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,286	\$468,394			
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706			
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914			
200	Jun-20	\$391,914	\$384,582	\$ 447,382		(\$62,800)	\$329,115			
201	Jul-20	\$329,115	\$491,082	\$ 537,167		(\$46,085)	\$283,030			
202	Aug-20	\$283,030	\$610,292	\$ 480,974		\$129,318	\$412,348			
203	Sep-20	\$412,348	\$484,817	\$ 472,884		\$11,933	\$424,281			
204	Oct-20	\$424,281	\$404,531	\$ 434,113		(\$29,582)	\$394,698			
205	Nov-20	\$394,698	\$396,086	\$ 395,969		\$118	\$394,816			
206	Dec-20	\$394,816	\$409,992	\$ 456,274		(\$46,281)	\$348,535			
207	Period Cumulative Over/(Under) collection					(\$70,964)		(A3, Line 160)		
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$348,535			
209										
210	Combined Purchase Power and Transmission Charge									
211		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
212	Jan-21	\$348,535	\$480,479	\$ 496,334		(\$15,855)	\$332,681			
213	Feb-21	\$332,681	\$483,421	\$ 454,334		\$29,087	\$361,767			
214	Mar-21	\$361,767	\$433,699	\$ 483,284		(\$49,585)	\$312,182			
215	Apr-21	\$312,182	\$421,406	\$ 439,147		(\$17,741)	\$294,440			
216	May-21	\$294,440	\$366,851	\$ 369,099		(\$2,248)	\$292,192			
217	Jun-21	\$292,192	\$409,445	\$ 484,205		(\$74,761)	\$217,431			
218	Jul-21	\$217,431	\$503,004	\$ 514,211		(\$11,207)	\$206,224			
219	Aug-21	\$206,224	\$503,251	\$ 468,999		\$34,253	\$240,477			
220	Sep-21	\$240,477	\$524,375	\$ 479,575		\$44,800	\$285,276			
221	Oct-21	\$285,276	\$408,965	\$ 438,304		(\$29,339)	\$255,938	Estimate		
222	Nov-21	\$255,938	\$400,428	\$ 434,855		(\$34,427)	\$221,511	Estimate		
223	Dec-21	\$221,511	\$414,487	\$ 513,383		(\$98,897)	\$122,614	Estimate		
224	Period Cumulative Over/(Under) collection					(\$225,921)		(A3, Line 160)		
225	Forecast Cumulative Over/(Under) Collection at 12/31/2021						\$122,614			

	A	B	C	D	E	F	G	H
183	Purchase Power Supply ,Formally know as Standard Offer							
184								
185		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-2
186	Jan-19	(\$183,194)	\$346,937	\$ 376,365		\$ (29,428)	(\$212,622)	
187	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)	
188	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)	(\$220,449)	
189	Apr-19	(\$220,449)	\$323,970	\$ 312,863		\$ 11,107	(\$209,342)	
190	May-19	(\$209,342)	\$298,772	\$ 322,781		\$ (24,009)	(\$233,351)	
191	Jun-19	(\$233,351)	\$318,401	\$ 291,213		\$ 27,188	(\$206,163)	
192	Jul-19	(\$206,163)	\$360,175	\$ 370,856		\$ (10,681)	(\$216,844)	
193	Aug-19	(\$216,844)	\$445,987	\$ 317,503		\$ 128,484	(\$88,360)	
194	Sep-19	(\$88,360)	\$385,469	\$ 309,464		\$ 76,005	(\$12,355)	
195	Oct-19	(\$12,355)	\$334,086	\$ 304,782		\$ 29,304	\$16,949	
196	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025	
197	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383	
198		Period Cumulative Over/(Under) collection					\$398,577	
199								
200	Forecast Cumulative Over/(Under) Collection at 12/31/2019						\$215,383	
201								
202	Last Resort Service,Formally know as Standard Offer							
203								
204		Start Bal	Revenue	Expense		Monthly	Cumulative	
205	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654	
206	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067	
207	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452	
208	Apr-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)	\$183,052	
209	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)	\$173,483	
210	Jun-20	\$173,483	\$260,448	\$ 308,046		\$ (47,598)	\$125,885	
211	Jul-20	\$125,885	\$332,572	\$ 379,974		\$ (47,402)	\$78,483	
212	Aug-20	\$78,483	\$413,304	\$ 307,316		\$ 105,988	\$184,470	
213	Sep-20	\$184,470	\$328,329	\$ 302,061		\$ 26,268	\$210,738	
214	Oct-20	\$210,738	\$273,957	\$ 288,453		\$ (14,496)	\$196,243	
215	Nov-20	\$196,243	\$268,239	\$ 253,457		\$ 14,782	\$211,024	
216	Dec-20	\$211,024	\$277,656	\$ 322,909		\$ (45,253)	\$165,771	
217		Period Cumulative Over/(Under) collection					(\$49,610)	
218							\$165,771	
219				Moved here From Transition			\$5,156	
220	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$170,927	
221	Purchase Power Supply, formally know as Standard Offer							
222								
223		Start Bal	Revenue	Expense		Monthly	Cumulative	
224	Jan-21	\$170,927	\$320,873	\$ 328,644		\$ (7,771)	\$163,156	
225	Feb-21	\$163,156	\$305,368	\$ 300,114		\$ 5,254	\$168,411	
226	Mar-21	\$ 168,411	\$273,152	\$ 303,054		\$ (29,902)	\$138,509	
227	Apr-21	\$138,509	\$265,409	\$ 279,761		\$ (14,352)	\$124,157	
228	May-21	\$124,157	\$231,050	\$ 221,885		\$ 9,165	\$133,322	
229	Jun-21	\$133,322	\$257,886	\$ 329,314		\$ (71,428)	\$61,894	
230	Jul-21	\$61,894	\$316,801	\$ 323,694		\$ (6,893)	\$55,001	
231	Aug-21	\$55,001	\$316,957	\$ 299,644		\$ 17,313	\$72,314	
232	Sep-21	\$72,314	\$330,261	\$ 284,498		\$ 45,763	\$118,077	
233	Oct-21	\$118,077	\$257,574	\$ 282,248		\$ (24,674)	\$93,403	Estimate
234	Nov-21	\$93,403	\$252,197	\$ 271,581		\$ (19,384)	\$74,020	Estimate
235	Dec-21	\$74,020	\$261,052	\$ 328,092		\$ (67,041)	\$6,979	Estimate
236		Period Cumulative Over/(Under) collection					(\$163,948)	
237								
238	Forecast Cumulative Over/(Under) Collection at 12/31/2021						\$6,979	

	A	B	C	D	E	F	G	H	I	
185	Transition Charge									
186								Schedule C-3		
187		Start Bal	Revenue	Expense		Monthly	Cumulative			
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432			
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914			
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033			
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726			
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898			
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476			
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917			
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131			
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095			
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997			
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)			
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)			
200										
201		Period Cumulative Over/(Under) collection					(\$49,293)			
202										
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019							(\$6,265)		
204										
205	Transition Charge									
206										
207		Start Bal	Revenue	Expense		Monthly	Cumulative			
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)			
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715			
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125			
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536			
212	May-20	\$1,536	\$391	\$0		\$391	\$1,927			
213	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317			
214	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815			
215	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435			
216	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927			
217	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338			
218	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740			
219	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156			
220										
221		Period Cumulative Over/(Under) collection					\$11,420			
222										
223	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$5,156		
224							-5156			
225		Moved to Last Resort Service.						(\$0)		

	A	B	C	D	E	F	G	H	I
178		Transmission Charge						Schedule C-4	
179		Start Bal	Revenue	Expense		Monthly	Cumulative		
180	Jan-19	\$99,920	\$143,606	\$ 154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$ 150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$ 128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$ 135,723		(\$3,275)	\$102,521		
184	May-19	\$102,521	\$122,147	\$ 119,231		\$2,916	\$105,437		
185	Jun-19	\$105,437	\$130,171	\$ 129,578		\$593	\$106,030		
186	Jul-19	\$106,030	\$147,250	\$ 139,508		\$7,742	\$113,772		
187	Aug-19	\$113,772	\$182,332	\$ 150,452		\$31,880	\$145,652		
188	Sep-19	\$145,652	\$157,590	\$ 139,956		\$17,634	\$163,286		
189	Oct-19	\$163,286	\$136,584	\$ 139,210		(\$2,626)	\$160,660		
190	Nov-19	\$160,660	\$130,592	\$ 89,125		\$41,467	\$202,127		
191	Dec-19	\$202,127	\$141,273	\$ 133,019		\$8,254	\$210,381		
192									
193		Period Cumulative Over/(Under) collection					\$110,461		
194									
195	Forecast cumulative Over/(Under) Collection at 12/31/2019						\$210,381		
196									
197									
198		Transmission Charge							
199		Start Bal	Revenue	Expense		Monthly	Cumulative		
200	Jan-20	\$210,381	\$151,045	\$ 141,599		\$9,446	\$219,827		
201	Feb-20	\$219,827	\$145,338	\$ 135,840		\$9,498	\$229,327		
202	Mar-20	\$229,327	\$130,037	\$ 129,547		\$490	\$229,817		
203	Apr-20	\$229,817	\$130,280	\$ 134,978		(\$4,698)	\$225,118		
204	May-20	\$225,118	\$123,868	\$ 132,482		(\$8,614)	\$216,505		
205	Jun-20	\$216,505	\$123,744	\$ 139,335		(\$15,591)	\$200,913		
206	Jul-20	\$200,913	\$158,012	\$ 157,193		\$819	\$201,732		
207	Aug-20	\$201,732	\$196,369	\$ 173,658		\$22,711	\$224,443		
208	Sep-20	\$224,443	\$155,996	\$ 170,823		(\$14,827)	\$209,615		
209	Oct-20	\$209,615	\$130,163	\$ 145,660		(\$15,497)	\$194,118		
210	Nov-20	\$194,118	\$127,446	\$ 142,511		(\$15,065)	\$179,053		
211	Dec-20	\$179,053	\$131,920	\$ 133,364		(\$1,444)	\$177,608		
212									
213		Period Cumulative Over/(Under) collection					(\$32,772)		
214									
215	Forecast cumulative Over/(Under) Collection at 12/31/2020						\$177,608		
216		Transmission Charge							
217		Start Bal	Revenue	Expense		Monthly	Cumulative		
218	Jan-21	\$177,608	\$159,606	\$ 167,690		(\$8,085)	\$169,523		
219	Feb-21	\$169,523	\$178,052	\$ 154,220		\$23,833	\$193,356		
220	Mar-21	\$193,356	\$160,547	\$ 180,230		(\$19,683)	\$173,673		
221	Apr-21	\$173,673	\$155,996	\$ 159,386		(\$3,390)	\$170,283		
222	May-21	\$170,283	\$135,801	\$ 147,214		(\$11,413)	\$158,870		
223	Jun-21	\$158,870	\$151,559	\$ 154,891		(\$3,333)	\$155,537		
224	Jul-21	\$155,537	\$186,202	\$ 190,516		(\$4,314)	\$151,223		
225	Aug-21	\$151,223	\$186,294	\$ 169,355		\$16,939	\$168,162		
226	Sep-21	\$168,162	\$194,113	\$ 195,077		(\$963)	\$167,199		
227	Oct-21	\$167,199	\$151,391	\$ 156,056		(\$4,665)	\$162,534	Estimate	
228	Nov-21	\$162,534	\$148,231	\$ 163,274		(\$15,043)	\$147,491	Estimate	
229	Dec-21	\$147,491	\$153,435	\$ 185,291		(\$31,856)	\$115,635	Estimate	
230									
231		Period Cumulative Over/(Under) collection					(\$61,973)		
232									
233	Forecast cumulative Over/(Under) Collection at 12/31/2021						\$115,635		

	A	B	C	D	E	F	G	H	I	J	K	L
131	Summary of Energy Sales to Customers Fiscal Year 2019											
132			2019		2018		2017			3-Year Average	Schedule E	
133	January		4,752		5,274		4,911			4,979		
134	February		4,866		4,945		4,758			4,856		
135	March		4,422		4,339		4,452			4,404		
136	April		4,157		4,371		4,513			4,347		
137	May		3,834		3,892		3,782			3,836		
138	June		4,086		4,039		4,216			4,114		
139	July		4,622		5,015		5,068			4,902		
140	August		5,723		5,774		4,928			5,475		
141	September		4,946		5,434		4,799			5,060		
142	October		3,990		4,197		4,377			4,188		
143	November		4,099		4,287		4,126			4,171		
144	December		4,434		4,648		4,682			4,588		
145			53,932		56,215		54,612			54,920		
146	Negative Growth Factor									0		
147	54,920		4781,599									
148												
149	Summary of Energy Sales to Customers Fiscal Year 2020											
150			2020		2019		2018			1 Year Average		
151	January		4,746		4,752		5,274			4,746		
152	February		4,583		4,866		4,945			4,583		
153	March		4,102		4,422		4,339			4,102		
154	April		4,110		4,157		4,371			4,110		
155	May		3,908		3,834		3,892			3,908		
156	June		3,904		4,086		4,039			3,904		
157	July		4,985		4,622		5,015			4,985		
158	August		6,195		5,723		5,774			6,195		
159	September		4,921		4,946		5,434			4,921		
160	October		4,106		3,990		4,197			4,106		
161	November		4,020		4,099		4,287			4,020		
162	December		4,162		4,434		4,648			4,434		
163			53,742		53,932		56,215			54,013		
164	Negative Growth Factor									0		
165										54,013	Forecasted	
166												
167	Summary of Energy Sales to Customers Fiscal Year 2021											
168			2021		2020		2019			3 year average		1 Year Average
169	January		4,866		4,746		4,752			4,788	Divided by 3	4,866
170	February		4,856		4,583		4,866			4,768	"	4,856
171	March		4,354		4,102		4,422			4,293	"	4,354
172	April		4,202		4,110		4,157			4,156	"	4,202
173	May		3,683		3,908		3,834			3,808	"	3,683
174	June		4,111		3,904		4,086			4,034	"	4,111
175	July		5,050		4,985		4,622			4,886	"	5,050
176	August		5,053		6,195		5,723			5,657	"	5,053
177	September		5,265		4,921		4,946			5,044		5,265
178	October	est			4,106		3,990			4,048	Divided by 2	4,106
179	November	est			4,020		4,099			4,060		4,020
180	December	est			4,162		4,434			4,298		4,162
181			41,440		53,742		53,932			53,840		53,728
182	Negative Growth Factor									0		0
183										53,840		53,728
184												
185												
186											Using the 1 year average	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
71			(7)	Indicates Transmission Charges															
72				Pascoag Utility District															
73				Restated Forecast Purchased Power Costs															
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Equates to line losses 11%

2022 Budget Assumptions

MWH	2021 Budget	Total Costs	\$ /MWH
60,177	\$ 5,656,263		\$ 93.99
<u>60,162</u>	\$ 5,698,950		<u>\$ 94.73</u>
(16)	\$ 42,687		\$ 0.73

Total Increase (+) /Decrease (-) of

Details of Increase:

	Adj:	Total Adj of :
1 Seabrook Projections - Updated to reflect 3/30/21 Budget		
Fixed Cost - reduced to \$15.20/kw based on the 4/6/20 Budget	\$ 6,392	
Energy - reduced to \$4.74/MWH	\$ 2,942	
Transmission - decreased based on projections	<u>\$ 13</u>	\$ 9,347
2 NYPA Projections based on historical deliveries and costs		
Fixed Costs - reduced entitlement to 81.68% of the Rhode Island Allotment (1600 Base, 100 Peaking)	\$ (548)	
Energy - Capacity Factor set at 75%, lower purchases due to the entitlement reduction	\$ (31)	
Transmission - based on 2 year historical actuals with a 5% increase; allocated with the 81.68% for Pascoag	<u>\$ (22,795)</u>	\$ (23,374)
3 Capacity - Updated Projection to reflect auction pricing, bilaterals, and payments by LP		
FCM Payments by LP	\$ 28,987	
ISO FCM Costs	\$ (149,274)	
Capacity Charge for Constant Energy	<u>\$ (20,133)</u>	\$ (140,420)
4 Updated NextEra Rise Call Option		
Fixed Cost - Applied Capacity cost against ISO credit in item#3	\$ 1,370	
Energy - Updated to include the Price Lock on 6/30/16	<u>\$ 10,577</u>	\$ 11,947
5 Bilateral Transactions		
Energy - Miller Hydro - update projection to include contract extension Also carried the current contract pricing into 6/21-12/21 has not been executed yet.	\$ (5,163)	
Energy - Spruce Mtn - update projects based on historical deliveries includes placeholder for \$25/REC for Sales	\$ -	
Canton Wind projection based on data included in contract includes placeholder for \$25/REC for Sales	\$ 1,253	
NextEra(Seabrook) & BP Bilateral & Cabot/Turners Bilateral	<u>\$ 211,774</u>	\$ 207,865
6 Change from resales to purchases from the ISO-NE for Power		
		\$ (126,146)
7 ENE All Req/Short Supply		
Updated Fees to reflect executed service agreement 1/22/18 w/ Spruce & Canton & LT Seabrook Monthly Fees		\$ 3,684
8 Adjustments to Estimated ISO Expenses		
Annual Fee	\$ -	
Load Based Charges to account for reduced expenses for Winter Reliability	\$ (1,323)	
Scheduled Charges	\$ 7,617	
Transmission projections by ISO increased YOY (this to grossed up to include Tangent Generation, actual will be split between ISO & Constant Energy)	<u>\$ 83,986</u>	\$ 90,280
9 Inclusion of the ISM Solar Credit - 20 years		
10 NGRID Network Transmission Charges		
Reduced forecast to \$324K based on historical invoices 7/20-6/21 was Jan - Dec \$302K... estimated increase of 7%		\$ (36,002)
11 DAF Subtransmission Charges		
Jan-Dec Increase Projection from \$5,700 to \$14,420/mo for Jan - May		\$ 43,600
12 HQ Transmission Charges		
Include the Use Rights and FCM Credit associated with the new HQ ICC transfer contract		
Jan - Dec Use Rights Value	\$ 1	
FCM Credit (Capacity Pricing decreasing YOY)	<u>\$ 1,905</u>	\$ 1,907
Total Adjustment		\$ 42,687
Variance		\$ (0)

**Bulk Power Cost Projections
Pascoag Utility District
January-22**

FCA8

System Peak Demand (KW) 10,076
System Energy Requirements (MWH) 5,428

RESOURCES	FIXED COSTS			CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS	TOTAL COSTS	
	(KW)	(\$/KW-MO)	(\$)		MWH	(\$/MWH)	(\$)		(\$)	(\$)
NYPA Firm	1,307	4.07	\$ 5,319.00	64.8	630	4.92	\$ 3,100.96	\$ 16,691.00	\$ 25,110.96	39.84
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	970	\$ 4.74	\$ 4,597.46	\$ 59.56	\$ 25,414.71	26.20
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,600		\$ 7,698.42	\$ 16,750.56	\$ 50,525.67	31.57
FCM Payments by LP			\$ (12,359.12)						\$ (12,359.12)	N/A
ISO FCM Costs			\$ 94,100.02						\$ 94,100.02	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 7,320.00		496	\$ 41.89	\$ 20,778.54		\$ 28,098.54	56.65
Miller Hydro Purchase					146	\$ 48.00	\$ 7,011.48		\$ 7,011.48	48.00
Spruce Mtn Purchase					167	\$ 99.25	\$ 16,619.64		\$ 16,619.64	99.25
BP Purchase					1,524	\$ 36.85	\$ 56,159.40		\$ 56,159.40	36.85
Canton Wind Purchase					138	\$ 105.80	\$ 14,548.01		\$ 14,548.01	105.80
Cabot/Turners Purchase					386	\$ 42.90	\$ 16,540.81		\$ 16,540.81	42.90
NextEra (Seabrook) Purchase					372	\$ 42.94	\$ 15,973.68		\$ 15,973.68	42.94
Shell Purchase					505	\$ 59.40	\$ 29,985.12		\$ 29,985.12	59.40
Ocean State BTM								\$ -		#DIV/0!
Constant Energy Capital			\$ 7,842.12						\$ 7,842.12	#DIV/0!
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - INTERMEDIATE	0		\$ 99,413.02		3,733		\$ 177,616.68	\$ -	\$ 277,029.70	74.20
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					87	165.48	\$ 14,340.94		\$ 14,340.94	165.48
Service Billing			\$ 100.00						\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.61
Hydro Quebec I	934		\$ (983.67)					\$ (41.17)	\$ (1,024.84)	-0.19
ENE All Req/Short Supply			\$ 7,986.00						\$ 7,986.00	1.47
ISO Annual Fee			\$ 5,583.33						\$ 5,583.33	1.03
ISO Load Based Charges			\$ 31.41						\$ 31.41	0.01
ISO Scheduled Charges			\$ 4,677.20						\$ 4,677.20	0.86
NEPOOL OATT Charge			\$ -					\$ 120,895.21	\$ 120,895.21	22.27
Network Transmission Service (NGRID)			\$ -					\$ 29,501.00	\$ 29,501.00	5.44
DAF (Subtransmission Ch)			\$ -					\$ 14,420.00	\$ 14,420.00	2.66
	=====		=====		=====		=====	=====	=====	=====
SUBTOTAL - OTHER CHARGE	934		\$ 17,394.27		0		\$ (3,300.00)	\$ 164,775.04	\$ 178,869.31	32.95
	=====		=====		=====		=====	=====	=====	=====
TOTAL	1,016		\$ 143,216.42		5,428	\$ 36.18	\$ 196,393.42	\$ 181,854.96	\$ 521,464.80	96.07

**Bulk Power Cost Projections
Pascoag Utility District
February-22**

FCA8

System Peak Demand (KW) 10,935
System Energy Requirements (MWH) 4,697

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS		
		Budget (\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		Budget (\$)	Budget (\$/MWH)	
NYPA Firm	1,307	4.07	\$ 5,319.00	68.9	605	\$ 4.92	\$ 2,976.50	\$ 12,231.00	\$ 20,526.50	33.93
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	876	\$ 4.74	\$ 4,152.54	\$ 59.56	\$ 24,969.79	28.50
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,481		\$ 7,129.04	\$ 12,290.56	\$ 45,496.29	30.72
FCM Payments by LP			\$ (12,359.12)						\$ (12,359.12)	N/A
ISO FCM Costs			\$ 94,100.02						\$ 94,100.02	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 7,320.00		448	\$ 41.89	\$ 18,767.71		\$ 26,087.71	58.23
Miller Hydro Purchase					139	\$ 48.00	\$ 6,649.31		\$ 6,649.31	48.00
Spruce Mtn Purchase					146	\$ 99.25	\$ 7,273.35		\$ 7,273.35	49.88
BP Purchase					1,203	\$ 36.85	\$ 44,337.92		\$ 44,337.92	36.85
Canton Wind Purchase					122	\$ 105.80	\$ 8,383.89		\$ 8,383.89	68.93
Cabot/Tumers Purchase					305	\$ 42.94	\$ 8,615.91		\$ 8,615.91	28.24
NextEra (Seabrook) Purchase					336	\$ 42.94	\$ 14,427.84		\$ 14,427.84	42.94
Shell Purchase					435	\$ 59.40	\$ 25,850.88		\$ 25,850.88	59.40
Ocean State BTM								\$ -		#DIV/0!
Constant Energy Capital			\$ 7,842.12						\$ 7,842.12	
SUBTOTAL - INTERMEDIATE	0		\$ 99,413.02		3,134		\$ 134,306.81	\$ -	\$ 233,719.83	74.59
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 33.76	\$ 329.36	\$ 695.55	101.38
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 33.76	\$ 329.36	\$ 695.55	101.38
ISO Energy Net Interchange					75	159.01	\$ 11,966.50		\$ 11,966.50	159.01
Service Billing			\$ 100.00						\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.70
Hydro Quebec I	934		\$ (983.67)					\$ (41.17)	\$ (1,024.84)	-0.22
ENE All Req/Short Supply			\$ 7,977.00						\$ 7,977.00	1.70
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 2,961.61						\$ 2,961.61	0.63
ISO Scheduled Charges			\$ 9,152.56						\$ 9,152.56	1.95
NEPOOL OATT Charge			\$ -					\$ 133,999.00	\$ 133,999.00	28.53
Network Transmission Service (NGRID)			\$ -					\$ 31,452.00	\$ 31,452.00	6.70
DAF (Subtransmission Ch)			\$ -					\$ 14,420.00	\$ 14,420.00	3.07
SUBTOTAL - OTHER CHARGE	934		\$ 19,207.50		0		\$ (3,300.00)	\$ 179,829.83	\$ 195,737.33	41.68
TOTAL	1,016		\$ 145,029.64		4,697		\$ 150,136.11	\$ 192,449.76	\$ 487,615.51	103.82

**Bulk Power Cost Projections
Pascoag Utility District
March-22**

FCA8

System Peak Demand (KW) 9,809
System Energy Requirements (MWH) 4,912

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS	TOTAL COSTS	
		Budget (\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	65.6	638	\$ 4.92	\$ 3,138.82	\$ 18,738.00	\$ 27,195.82	42.63
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.8	971	\$ 4.74	\$ 4,603.65	\$ 59.56	\$ 25,420.90	26.17
=====										
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,609		\$ 7,742.47	\$ 18,797.56	\$ 52,616.72	32.70
FCM Payments by LP			\$ (12,359.12)						\$ (12,359.12)	N/A
ISO FCM Costs			\$ 94,100.02						\$ 94,100.02	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 7,320.00		496	\$ 41.89	\$ 20,778.54		\$ 28,098.54	56.65
Miller Hydro Purchase					172	\$ 48.00	\$ 8,238.16		\$ 8,238.16	48.00
Spruce Mtn Purchase					164	\$ 99.25	\$ 16,287.58		\$ 16,287.58	99.25
BP Purchase					1,019	\$ 36.85	\$ 37,564.89		\$ 37,564.89	36.85
Canton Wind Purchase					147	\$ 105.80	\$ 15,576.38		\$ 15,576.38	105.80
Cabot/Turners Purchase					417	\$ 42.53	\$ 17,738.35		\$ 17,738.35	42.53
NextEra (Seabrook) Purchase					372	\$ 42.94	\$ 15,952.21		\$ 15,952.21	42.94
Shell Purchase					471	\$ 59.40	\$ 27,959.58		\$ 27,959.58	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 7,842.12						\$ 7,842.12	
=====										
SUBTOTAL - INTERMEDIATE	0		\$ 99,413.02		3,258		\$ 160,095.69	\$ -	\$ 259,508.71	79.66
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
=====										
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					37	99.53	\$ 3,711.97	\$ -	\$ 3,711.97	99.53
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.67
Hydro Quebec I	934	0	\$ (983.67)	0	0	0	\$ -	\$ (41.17)	\$ (1,024.84)	-0.21
ENE All Req/Short Supply			\$ 7,986.00			0.00	\$ -	\$ -	\$ 7,986.00	1.63
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 2,954.61						\$ 2,954.61	0.60
ISO Scheduled Charges			\$ 8,641.60						\$ 8,641.60	1.76
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 120,200.84	\$ 120,200.84	24.47
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 38,587.00	\$ 38,587.00	7.86
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	2.94
=====										
SUBTOTAL - OTHER CHARGE	934		\$ 18,698.53		0		\$ (3,300.00)	\$ 173,166.67	\$ 188,565.21	38.39
=====										
TOTAL	1,016		\$ 144,520.68		4,912		\$ 168,287.51	\$ 192,293.60	\$ 505,101.78	102.83

**Bulk Power Cost Projections
Pascoag Utility District
April-22**

FCA8

System Peak Demand (KW) 9,171
System Energy Requirements (MWH) 4,286

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS	
		Budget (\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)		Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	72.3	680	\$ 4.92	\$ 3,345.88	\$ 15,393.00	\$ 24,057.88	35.38
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	939	\$ 4.74	\$ 4,449.16	\$ 59.56	\$ 25,266.40	26.92
=====										
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,619		\$ 7,795.03	\$ 15,452.56	\$ 49,324.29	30.47
FCM Payments by LP			\$ (12,359.12)						\$ (12,359.12)	N/A
ISO FCM Costs			\$ 94,100.02						\$ 94,100.02	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 7,320.00		480	\$ 41.89	\$ 20,108.26		\$ 27,428.26	57.14
Miller Hydro Purchase					190	\$ 48.00	\$ 9,104.57		\$ 9,104.57	48.00
Spruce Mtn Purchase					130	\$ 99.25	\$ 12,874.13		\$ 12,874.13	99.25
BP Purchase					490	\$ 36.85	\$ 18,041.76		\$ 18,041.76	36.85
Canton Wind Purchase					121	\$ 105.80	\$ 12,806.05		\$ 12,806.05	105.80
Cabot/Tumers Purchase					478	\$ 42.10	\$ 20,119.12		\$ 20,119.12	42.10
NextEra (Seabrook) Purchase					360	\$ 42.94	\$ 15,458.40		\$ 15,458.40	42.94
Shell Purchase					350	\$ 59.40	\$ 20,813.76		\$ 20,813.76	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 7,842.12						\$ 7,842.12	
=====										
SUBTOTAL - INTERMEDIATE	0		\$ 99,413.02		2,598		\$ 129,326.06	\$ -	\$ 228,739.08	88.03
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95
=====										
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97	94.95
ISO Energy Net Interchange					61	51.72	\$ 3,170.40	\$ -	\$ 3,170.40	51.72
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.77
Hydro Quebec I	934	0	\$ (983.67)	0	0	0	\$ -	\$ (41.17)	\$ (1,024.84)	-0.24
ENE All Req/Short Supply			\$ 7,983.00			0.00	\$ -	\$ -	\$ 7,983.00	1.86
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 2,872.32						\$ 2,872.32	0.67
ISO Scheduled Charges			\$ 9,460.60						\$ 9,460.60	2.21
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 112,382.70	\$ 112,382.70	26.22
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 31,264.00	\$ 31,264.00	7.30
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	3.36
=====										
SUBTOTAL - OTHER CHARGE	934		\$ 19,432.25		0		\$ (3,300.00)	\$ 158,025.53	\$ 174,157.79	40.64
=====										
TOTAL	1,016		\$ 145,254.40		4,286		\$ 137,027.66	\$ 173,807.46	\$ 456,089.52	106.42

**Bulk Power Cost Projections
Pascoag Utility District
May-22**

FCA8										
System Peak Demand (KW)			8,224							
System Energy Requirements (MWH)			4,321							
RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS	TOTAL COSTS	
		Budget (\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)		Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	60.8	591	\$ 4.92	\$ 2,908.96	\$ 13,774.00	\$ 22,001.96	37.21
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	970	\$ 4.74	\$ 4,597.46	\$ 59.56	\$ 25,414.71	26.20
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,561		\$ 7,506.42	\$ 13,833.56	\$ 47,416.67	30.37
FCM Payments by LP			\$ (12,359.12)						\$ (12,359.12)	N/A
ISO FCM Costs			\$ 94,100.02						\$ 94,100.02	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 7,320.00		496	\$ 41.89	\$ 20,778.54		\$ 28,098.54	56.65
Miller Hydro Purchase					182	\$ 48.00	\$ 8,759.77		\$ 8,759.77	48.00
Spruce Mtn Purchase					123	\$ 99.25	\$ 295.47		\$ 295.47	2.39
BP Purchase					681	\$ 36.85	\$ 25,087.48		\$ 25,087.48	36.85
Canton Wind Purchase					105	\$ 105.80	\$ 1,876.50		\$ 1,876.50	17.85
Cabo/Turners Purchase					463	\$ 42.56	\$ 10,444.73		\$ 10,444.73	22.58
NextEra (Seabrook) Purchase					372	\$ 42.94	\$ 15,973.68		\$ 15,973.68	42.94
Shell Purchase					273	\$ 59.40	\$ 16,204.32		\$ 16,204.32	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 7,842.12						\$ 7,842.12	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - INTERMEDIATE	0		\$ 99,413.02		2,695		\$ 99,420.49	\$ -	\$ 198,833.51	73.77
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					57	38.04	\$ 2,162.05	\$ -	\$ 2,162.05	38.04
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.76
Hydro Quebec I	934	0	\$ (983.67)	0	0	0	\$ -	\$ (41.17)	\$ (1,024.84)	-0.24
ENE All Req/Short Supply			\$ 7,986.00				0.00	\$ -	\$ 7,986.00	1.85
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 1,938.97						\$ 1,938.97	0.45
ISO Scheduled Charges			\$ 8,566.50						\$ 8,566.50	1.98
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 100,778.03	\$ 100,778.03	23.32
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 43,044.00	\$ 43,044.00	9.96
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	3.34
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - OTHER CHARGE:	934		\$ 17,607.80		0		\$ (3,300.00)	\$ 158,200.86	\$ 172,508.67	39.92
TOTAL	1,016		\$ 143,429.95		4,321		\$ 105,826.33	\$ 172,363.79	\$ 421,620.07	97.58

**Bulk Power Cost Projections
Pascoag Utility District
June-22**

FCA9

System Peak Demand (KW) 9,238
System Energy Requirements (MWH) 4,973

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS Budget	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)		Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	66.4	625	\$ 4.92	\$ 3,075.79	\$ 13,143.00	\$ 21,537.79	34.45
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	939	\$ 4.74	\$ 4,449.16	\$ 59.56	\$ 25,266.40	26.92
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,564		\$ 7,524.95	\$ 13,202.56	\$ 46,804.20	29.93
FCM Payments by LP			\$ (10,161.66)						\$ (10,161.66)	N/A
ISO FCM Costs			\$ 70,607.93						\$ 70,607.93	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,430.00		480	\$ 43.80	\$ 21,024.59		\$ 28,454.59	59.28
Miller Hydro Purchase					94	\$ 48.96	\$ 4,589.11		\$ 4,589.11	48.96
Spruce Mtn Purchase					106	\$ 99.25	\$ 10,501.50		\$ 10,501.50	99.25
BP Purchase					1,278	\$ 36.85	\$ 47,109.04		\$ 47,109.04	36.85
Canton Wind Purchase					72	\$ 105.80	\$ 7,587.00		\$ 7,587.00	105.80
Cabot/Turners Purchase					355	\$ 42.74	\$ 15,185.00		\$ 15,185.00	42.74
NextEra (Seabrook) Purchase					360	\$ 42.94	\$ 15,458.40		\$ 15,458.40	42.94
Shell Purchase					576	\$ 59.40	\$ 34,214.40		\$ 34,214.40	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 6,012.59						\$ 6,012.59	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - INTERMEDIATE	1,000		\$ 76,398.86		3,321		\$ 155,669.04	\$ -	\$ 232,067.89	69.88
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97	94.95
ISO Energy Net Interchange					81	40.11	\$ 3,260.82	\$ -	\$ 3,260.82	40.11
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.66
Hydro Quebec I	934	0	\$ (995.24)	0	0	0	\$ -	\$ (41.17)	\$ (1,036.41)	-0.21
ENE All Req/Short Supply			\$ 7,983.00			0.00	\$ -	\$ -	\$ 7,983.00	1.61
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 4,453.15						\$ 4,453.15	0.90
ISO Scheduled Charges			\$ 8,040.11						\$ 8,040.11	1.62
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 113,203.73	\$ 113,203.73	22.76
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 31,307.00	\$ 31,307.00	6.29
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	2.90
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
SUBTOTAL - OTHER CHARGE	934		\$ 19,581.03		0		\$ (3,300.00)	\$ 158,889.56	\$ 175,170.59	35.22
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
TOTAL	2,016		\$ 122,389.01		4,973	32.81277	\$ 163,190.97	\$ 172,421.48	\$ 458,001.46	92.09

**Bulk Power Cost Projections
Pascoag Utility District
August-22**

FCA9

System Peak Demand (KW) 12,843
System Energy Requirements (MWH) 6,053

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS Budget	
		(\$/KW-MO)	(\$)		MWH	(\$/MWH)	(\$)		(\$)	(\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	74.2	721	\$ 4.92	\$ 3,548.32	\$ 8,465.00	\$ 17,332.32	24.03
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	970	\$ 4.74	\$ 4,597.46	\$ 59.56	\$ 25,414.71	26.20
=====										
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,691		\$ 8,145.78	\$ 8,524.56	\$ 42,747.03	25.28
FCM Payments by LP			\$ (10,161.66)						\$ (10,161.66)	N/A
ISO FCM Costs			\$ 70,607.93						\$ 70,607.93	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,430.00		496	\$ 43.80	\$ 21,725.41		\$ 29,155.41	58.78
Miller Hydro Purchase					59	\$ 48.96	\$ 2,906.33		\$ 2,906.33	48.96
Spruce Mtn Purchase					95	\$ 99.25	\$ (2,499.78)		\$ (2,499.78)	-26.30
BP Purchase					2,383	\$ 36.85	\$ 87,820.92		\$ 87,820.92	36.85
Canton Wind Purchase					60	\$ 105.80	\$ (3,823.35)		\$ (3,823.35)	-63.85
Cabot/Turners Purchase					233	\$ 43.15	\$ (100.69)		\$ (100.69)	-0.43
NextEra (Seabrook) Purchase					372	\$ 42.94	\$ 15,973.68		\$ 15,973.68	42.94
Shell Purchase					544	\$ 59.40	\$ 32,313.60		\$ 32,313.60	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 6,012.59						\$ 6,012.59	
=====										
SUBTOTAL - INTERMEDIATE	1,000		\$ 76,398.86		4,243		\$ 154,316.13	\$ -	\$ 230,714.99	54.38
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
=====										
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					111	47.57	\$ 5,294.18	\$ -	\$ 5,294.18	47.57
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.55
Hydro Quebec I	934	0	\$ (995.24)	0	0	0	\$ -	\$ (41.17)	\$ (1,036.41)	-0.17
ENE All Req/Short Supply			\$ 7,986.00			0.00	\$ -	\$ -	\$ 7,986.00	1.32
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 5,596.90						\$ 5,596.90	0.92
ISO Scheduled Charges			\$ 9,858.18						\$ 9,858.18	1.63
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 157,379.90	\$ 157,379.90	26.00
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 10,069.00	\$ 10,069.00	1.66
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	2.38
=====										
SUBTOTAL - OTHER CHARGE	934		\$ 22,545.85		0		\$ (3,300.00)	\$ 181,827.73	\$ 201,073.58	33.22
=====										
TOTAL	2,016		\$ 125,353.83		6,053		\$ 164,493.47	\$ 190,681.65	\$ 480,528.95	79.39

**Bulk Power Cost Projections
Pascoag Utility District
September-22**

FCA9

System Peak Demand (KW) 13,301
System Energy Requirements (MWH) 4,763

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS Budget	
		(\$/KW-MO)	(\$)		MWH	(\$/MWH)	(\$)		(\$)	(\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	70.7	665	\$ 4.92	\$ 3,270.78	\$ 7,205.00	\$ 15,794.78	23.76
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	939	\$ 4.74	\$ 4,449.16	\$ 59.56	\$ 25,266.40	26.92
=====			=====		=====		=====	=====	=====	=====
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,603		\$ 7,719.94	\$ 7,264.56	\$ 41,061.19	25.61
FCM Payments by LP			\$ (10,161.66)						\$ (10,161.66)	N/A
ISO FCM Costs			\$ 70,607.93						\$ 70,607.93	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,430.00		480	\$ 43.80	\$ 21,024.59		\$ 28,454.59	59.28
Miller Hydro Purchase					44	\$ 48.96	\$ 2,154.70		\$ 2,154.70	48.96
Spruce Mtn Purchase					108	\$ 99.25	\$ 10,704.63		\$ 10,704.63	99.25
BP Purchase					1,555	\$ 36.85	\$ 57,309.12		\$ 57,309.12	36.85
Canton Wind Purchase					60	\$ 105.80	\$ 6,312.86		\$ 6,312.86	105.80
Cabot/Turners Purchase					193	\$ 43.20	\$ 8,334.69		\$ 8,334.69	43.20
NextEra (Seabrook) Purchase					360	\$ 42.94	\$ 15,458.40		\$ 15,458.40	42.94
Shell Purchase					283	\$ 59.40	\$ 16,822.08		\$ 16,822.08	59.40
Ocean State BTM								\$ -		#DIV/0!
Constant Energy Capital			\$ 6,012.59						\$ 6,012.59	
=====			=====		=====		=====	=====	=====	=====
SUBTOTAL - INTERMEDIATE	1,000		\$ 76,398.86		3,083		\$ 138,121.07	\$ -	\$ 214,519.92	69.58
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95
=====			=====		=====		=====	=====	=====	=====
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97	94.95
ISO Energy Net Interchange					69	38.35	\$ 2,649.97	\$ -	\$ 2,649.97	38.35
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.69
Hydro Quebec I	934	0	\$ (995.24)	0	0	0	\$ -	\$ (41.17)	\$ (1,036.41)	-0.22
ENE All Req/Short Supply			\$ 7,983.00			0.00	\$ -	\$ -	\$ 7,983.00	1.68
ISO Annual Fee								\$ -	\$ -	0.00
ISO Load Based Charges			\$ 3,257.91						\$ 3,257.91	0.68
ISO Scheduled Charges			\$ 10,083.51						\$ 10,083.51	2.12
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 162,992.29	\$ 162,992.29	34.22
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 13,999.00	\$ 13,999.00	2.94
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	3.03
=====			=====		=====		=====	=====	=====	=====
SUBTOTAL - OTHER CHARGE	934		\$ 20,429.18		0		\$ (3,300.00)	\$ 191,370.12	\$ 208,499.31	43.78
=====			=====		=====		=====	=====	=====	=====
TOTAL	2,016		\$ 123,237.16		4,763		\$ 145,227.14	\$ 198,964.05	\$ 467,428.35	98.14

**Bulk Power Cost Projections
Pascoag Utility District
October-22**

FCA9

System Peak Demand (KW) 12,771
System Energy Requirements (MWH) 4,524

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)		Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	63.0	612	\$ 4.92	\$ 3,013.46	\$ 7,422.00	\$ 15,754.46	25.72
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	970	\$ 4.74	\$ 4,597.46	\$ 59.56	\$ 25,414.71	26.20
=====										
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,582		\$ 7,610.92	\$ 7,481.56	\$ 41,169.17	26.02
FCM Payments by LP			\$ (10,161.66)						\$ (10,161.66)	N/A
ISO FCM Costs			\$ 70,607.93						\$ 70,607.93	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,430.00		496	\$ 43.80	\$ 21,725.41		\$ 29,155.41	58.78
Miller Hydro Purchase					77	\$ 48.96	\$ 3,792.68		\$ 3,792.68	48.96
Spruce Mtn Purchase					154	\$ 99.25	\$ 15,314.72		\$ 15,314.72	99.25
BP Purchase					980	\$ 36.85	\$ 36,113.00		\$ 36,113.00	36.85
Canton Wind Purchase					111	\$ 105.80	\$ 11,699.54		\$ 11,699.54	105.80
Cabot/Turners Purchase					323	\$ 42.76	\$ 13,806.06		\$ 13,806.06	42.76
NextEra (Seabrook) Purchase					372	\$ 42.94	\$ 15,973.68		\$ 15,973.68	42.94
Shell Purchase					363	\$ 59.40	\$ 21,574.08		\$ 21,574.08	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 6,012.59						\$ 6,012.59	
=====										
SUBTOTAL - INTERMEDIATE	1,000		\$ 76,398.86		2,876		\$ 139,999.18	\$ -	\$ 216,398.03	75.23
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
=====										
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					57	39.29	\$ 2,255.81	\$ -	\$ 2,255.81	39.29
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.73
Hydro Quebec I	934	0	\$ (995.24)	0	0	0	\$ -	\$ (41.17)	\$ (1,036.41)	-0.23
ENE All Req/Short Supply			\$ 7,986.00			0.00	\$ -	\$ -	\$ 7,986.00	1.77
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 3,370.65						\$ 3,370.65	0.75
ISO Scheduled Charges			\$ 9,439.71						\$ 9,439.71	2.09
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 156,497.60	\$ 156,497.60	34.59
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 26,007.00	\$ 26,007.00	5.75
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	3.19
=====										
SUBTOTAL - OTHER CHARGE	934		\$ 19,901.11		0		\$ (3,300.00)	\$ 196,883.43	\$ 213,484.54	47.19
=====										
TOTAL	2,016		\$ 122,709.09		4,524		\$ 146,603.28	\$ 204,694.35	\$ 474,006.73	104.78

**Bulk Power Cost Projections
Pascoag Utility District
November-22**

FCA9

System Peak Demand (KW) 8,681
System Energy Requirements (MWH) 4,750

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS Budget	
		(\$/KW-MO)	(\$)		MWH	(\$/MWH)	(\$)		(\$)	(\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	61.2	576	\$ 4.92	\$ 2,834.99	\$ 9,818.00	\$ 17,971.99	31.19
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.5	937	\$ 4.74	\$ 4,442.98	\$ 59.56	\$ 25,260.23	26.95
=====		=====			=====		=====		=====	
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,514		\$ 7,277.98	\$ 9,877.56	\$ 43,232.23	28.56
FCM Payments by LP			\$ (10,161.66)						\$ (10,161.66)	N/A
ISO FCM Costs			\$ 70,607.93						\$ 70,607.93	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,430.00		480	\$ 43.80	\$ 21,024.59		\$ 28,454.59	59.28
Miller Hydro Purchase					133	\$ 48.96	\$ 6,490.43		\$ 6,490.43	48.96
Spruce Mtn Purchase					148	\$ 99.25	\$ 5,751.27		\$ 5,751.27	38.77
BP Purchase					1,139	\$ 36.85	\$ 41,972.15		\$ 41,972.15	36.85
Canton Wind Purchase					123	\$ 105.80	\$ 5,548.35		\$ 5,548.35	45.17
Cabot/Turners Purchase					385	\$ 42.60	\$ 8,950.35		\$ 8,950.35	23.25
NextEra (Seabrook) Purchase					361	\$ 42.94	\$ 15,479.87		\$ 15,479.87	42.94
Shell Purchase					423	\$ 59.40	\$ 25,120.26		\$ 25,120.26	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 6,012.59						\$ 6,012.59	
=====		=====			=====		=====		=====	
SUBTOTAL - INTERMEDIATE	1,000		\$ 76,398.86		3,191		\$ 130,337.27	\$ -	\$ 206,736.13	64.79
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95
=====		=====			=====		=====		=====	
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97	94.95
ISO Energy Net Interchange					38	56.28	\$ 2,156.83	\$ -	\$ 2,156.83	56.28
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.69
Hydro Quebec I	934	0	\$ (995.24)	0	0	0	\$ -	\$ (41.17)	\$ (1,036.41)	-0.22
ENE All Req/Short Supply			\$ 7,983.00			0.00	\$ -	\$ -	\$ 7,983.00	1.68
ISO Annual Fee								\$ -	\$ -	0.00
ISO Load Based Charges			\$ 2,972.77						\$ 2,972.77	0.63
ISO Scheduled Charges			\$ 8,774.73						\$ 8,774.73	1.85
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 106,378.17	\$ 106,378.17	22.39
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 36,205.00	\$ 36,205.00	7.62
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	3.04
=====		=====			=====		=====		=====	
SUBTOTAL - OTHER CHARGE	934		\$ 18,835.26		0		\$ (3,300.00)	\$ 156,962.00	\$ 172,497.26	36.31
=====		=====			=====		=====		=====	
TOTAL	2,016		\$ 121,643.24		4,750		\$ 136,508.25	\$ 167,168.93	\$ 425,320.41	89.54

**Bulk Power Cost Projections
Pascoag Utility District
December-22**

FCA9

System Peak Demand (KW) 8,967
System Energy Requirements (MWH) 5,326

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS			TRANS. COSTS Budget (\$)	TOTAL COSTS	
		Budget (\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)		Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,307	4.07	\$ 5,319.00	55.0	535	\$ 4.92	\$ 2,630.05	\$ 12,736.00	\$ 20,685.06	38.70
Seabrook (Project 6)	1,335	\$ 15.55	\$ 20,757.68	97.7	970	\$ 4.74	\$ 4,597.46	\$ 59.56	\$ 25,414.71	26.20
=====										
SUBTOTAL - BASE	2,642		\$ 26,076.69		1,504	\$ 7,227.51		\$ 12,795.56	\$ 46,099.77	30.64
FCM Payments by LP			\$ (10,161.66)						\$ (10,161.66)	N/A
ISO FCM Costs			\$ 70,607.93						\$ 70,607.93	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,430.00		496	\$ 43.80	\$ 21,725.41		\$ 29,155.41	58.78
Miller Hydro Purchase					123	\$ 48.96	\$ 6,023.25		\$ 6,023.25	48.96
Spruce Mtn Purchase					175	\$ 99.25	\$ 17,401.17		\$ 17,401.17	99.25
BP Purchase					1,682	\$ 36.85	\$ 61,966.96		\$ 61,966.96	36.85
Canton Wind Purchase					136	\$ 105.80	\$ 14,433.41		\$ 14,433.41	105.80
Cabot/Turners Purchase					404	\$ 42.29	\$ 17,095.98		\$ 17,095.98	42.29
NextEra (Seabrook) Purchase					372	\$ 42.94	\$ 15,973.68		\$ 15,973.68	42.94
Shell Purchase					404	\$ 59.40	\$ 23,997.60		\$ 23,997.60	59.40
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 6,012.59						\$ 6,012.59	
=====										
SUBTOTAL - INTERMEDIATE	1,000		\$ 76,398.86		3,793	\$ 178,617.46		\$ -	\$ 255,016.32	67.24
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
=====										
SUBTOTAL - PEAKING	82		\$ 332.44		8	\$ 37.37		\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					21	85.82	\$ 1,841.73	\$ -	\$ 1,841.73	85.82
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit							\$ (3,300.00)		\$ (3,300.00)	-0.62
Hydro Quebec I	934	0	\$ (995.24)	0	0	0	\$ -	\$ (41.17)	\$ (1,036.41)	-0.19
ENE All Req/Short Supply			\$ 7,986.00			0.00	\$ -	\$ -	\$ 7,986.00	1.50
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 3,581.94						\$ 3,581.94	0.67
ISO Scheduled Charges			\$ 8,921.21						\$ 8,921.21	1.67
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 109,882.86	\$ 109,882.86	20.63
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 18,986.00	\$ 18,986.00	3.56
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 14,420.00	\$ 14,420.00	2.71
=====										
SUBTOTAL - OTHER CHARGE	934		\$ 19,593.91		0	\$ (3,300.00)		\$ 143,247.69	\$ 159,541.60	29.95
=====										
TOTAL	2,016		\$ 122,401.89		5,326	\$ 184,424.08		\$ 156,372.61	\$ 463,198.59	86.97

Forecast Rates

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	\$3,728	See Schedule F-2, Line 117
Forecast Transmission Cost	\$2,212,309	See Schedule F-2, line 80
Historic Transmission Revenue	(\$1,961,227)	See Schedule A-3, Line 153
Historic Transmission Expense	\$ 2,023,201	See Schedule A-2, Line 80
Carry over from prior period (12/31/2020)	<u>(\$177,608)</u>	See Schedule C-4, Line 215
Total	\$2,096,674	

Cost per MWH **\$ 39.02** **Transmission Charge**

Power Power Supply Calculation:

Estimated Sales (MWH) to customers	\$3,728	See Schedule F-2, Line 117
Forecast Standard Offer	\$3,486,640	See Schedule F-2, line 107
Historic SOS Revenue	(\$3,388,582)	See Schedule A-3, Line 154
Historic SOS Expense	\$ 3,552,530	See Schedule A-2, Line 119
Carry over from prior period (12/31/2020)	<u>(\$170,927)</u>	See Schedule C-2, Line 220
Total	<u>\$3,479,661</u>	

Cost per MWH **\$ 64.76** **Standard Offer Service**
(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	\$3,728	See Schedule F-2, Line 117
Total Flow back for 2021	\$ (64,899.87)	
Cost Per MWH	\$ (1.21)	Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total **\$ 102.59**

Revenue/Expense Proof:

Forecast Transmission Cost	\$ 2,212,309	See Schedule F-2, line 80	
Over/Under Collection at period end	<u>\$ (115,635)</u>	Schedule C-4, Line 233	
	\$ 2,096,674	\$	39.02
Forecast Purchase Power Supply Cost	\$ 3,486,640	See Schedule F-2, line 107	
Over/Under Collection at period end	<u>(\$6,979)</u>	Schedule C-2, Line 238	
	\$ 3,479,661	\$	64.76
Purchase Power Reserve Fund Credit	\$ (64,899.87)	\$	(1.21)
		<u>\$</u>	<u>102.59</u>

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 3.3 & 7.3

Column 1 Approved Rate December 2020 (For 2021)			Column 2 Proposed Rates Power Supply Service, Transmission, and PPRFC for 2022		
	<u>Unit Cost</u>	<u>Total</u>		<u>Unit Cost</u>	<u>Total</u>
Customer Charge		\$ 6.00	Customer Charge		\$ 6.00
Distribution	\$ 0.03922	\$ 19.61	Distribution	\$ 0.03922	\$ 19.61
Transition	\$ -	\$ -			
Last Resort Service	\$ 0.06273	\$ 31.37	Power Supply Service	\$ 0.06476	\$ 32.38
Transmission	\$ 0.03687	\$ 18.44	Transmission	\$ 0.03902	\$ 19.51
DSM/ Renewables	\$ 0.00230	\$ 1.15	DSM/Renewables	\$ 0.00230	\$ 1.15
PPRFC	\$ (0.00129)	\$ (0.65)	PPRFC	\$ (0.00121)	\$ (0.61)
Total		\$ 75.92	Total		\$ 78.05
Net Increase/(Decrease)		\$ 1.29	Net Increase/(Decrease)		\$ 2.13
Percent Increase/(Decrease)		1.7%	Percent Increase/(Decrease)		2.8% for Year end Status Report
Transition	\$ -		Transition	\$ -	Increase/(decrease \$ -
SOS	\$ 0.06273		Purchase Power	\$ 0.06476	\$ 0.00203
PPRFC	\$ (0.00129)		PPRFC	\$ (0.00121)	\$ 0.00008
Transmission	<u>\$ 0.03687</u>		Transmission	<u>\$ 0.03902</u>	<u>\$ 0.00215</u>
Total	\$ 0.09831		Total	\$ 0.10258	<u>\$ 0.00427</u>

S c h e d u l e H-1